

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 926,014	—	1,881,590	60,164	-564,579	45,255	0	2,257,934	(s)	0	818,932
Natural Gas Liquids and LRGs	363,070	136,031	47,469	—	14,072	22,732	—	68,331	6,313	463,266	78,684
Pentanes Plus	52,645	—	12,348	—	142	-114	—	31,750	0	33,499	4,015
Liquefied Petroleum Gases	310,425	136,031	35,121	—	13,930	22,846	—	36,581	6,313	429,767	74,669
Ethane/Ethylene	144,825	6,724	5	—	39,647	-978	—	0	0	192,179	14,557
Propane/Propylene	104,011	107,960	21,555	—	-27,340	14,528	—	0	5,700	185,958	36,066
Normal Butane/Butylene	23,922	20,676	10,171	—	3,760	9,659	—	12,483	613	35,774	20,805
Isobutane/Isobutylene	37,667	671	3,390	—	-2,137	-363	—	24,098	0	15,856	3,241
Other Liquids	39,746	—	111,731	—	-64,643	4,740	—	85,070	15,327	-18,303	64,065
Other Hydrocarbons/Oxygenates	44,067	—	1,238	—	0	-504	—	38,705	7,104	0	4,212
Unfinished Oils	—	—	97,737	—	-2,473	3,591	—	109,950	0	-18,277	42,018
Motor Gasoline Blend. Comp.	-4,321	—	12,756	—	-62,170	1,672	—	-63,630	8,223	0	17,828
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-19	—	45	0	-26	7
Finished Petroleum Products	4,791	2,445,051	90,358	—	-1,198,217	-5,450	—	—	183,823	1,163,610	118,011
Finished Motor Gasoline	4,791	1,088,086	2,224	—	-650,413	-381	—	—	30,940	414,129	43,762
Reformulated	—	205,241	0	—	-98,315	116	—	—	210	106,600	9,059
Oxygenated	4,694	0	0	—	0	0	—	—	1	4,692	0
Other	97	882,845	2,224	—	-552,098	-497	—	—	30,728	302,837	34,703
Finished Aviation Gasoline	—	3,051	13	—	-1,580	17	—	—	0	1,467	438
Jet Fuel	—	235,466	169	—	-193,163	1,160	—	—	4,318	36,994	12,811
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	235,466	169	—	-193,163	1,160	—	—	4,318	36,994	12,811
Kerosene	—	11,039	0	—	-192	-74	—	—	1,230	9,691	689
Distillate Fuel Oil	—	551,704	4,432	—	-317,446	-3,305	—	—	19,354	222,641	28,303
0.05 percent sulfur and under	—	409,566	2,045	—	-227,441	-1,282	—	—	6,496	178,956	19,821
Greater than 0.05 percent sulfur ...	—	142,138	2,387	—	-90,005	-2,023	—	—	12,858	43,685	8,482
Residual Fuel Oil	—	91,493	11,582	—	-14,917	-1,201	—	—	44,799	44,560	13,661
Petrochemical Feedstocks ^e	—	123,852	64,381	—	-1,794	440	—	—	0	185,999	2,236
Special Naphthas	—	12,578	3,081	—	-524	-215	—	—	3,584	11,766	1,362
Lubricants	—	36,042	632	—	-10,735	-189	—	—	8,249	17,879	5,216
Waxes	—	2,483	68	—	0	-71	—	—	429	2,193	408
Petroleum Coke	—	139,608	3,644	—	0	-1,691	—	—	69,960	74,983	5,085
Asphalt and Road Oil	—	35,530	72	—	-7,294	-461	—	—	280	28,489	3,117
Still Gas	—	102,029	0	—	0	0	—	—	0	102,029	0
Miscellaneous Products	—	12,090	60	—	-159	521	—	—	682	10,788	923
Total	1,333,620	2,581,082	2,131,148	60,164	-1,813,367	67,277	0	2,411,335	205,463	1,608,573	1,079,692

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."