

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 842,542	—	1,681,559	56,744	-506,629	39,729	0	2,034,487	(s)	0	813,406
Natural Gas Liquids and LRGs	326,233	125,906	45,488	—	14,110	28,373	—	60,203	5,771	417,390	84,325
Pentanes Plus	47,357	—	11,838	—	127	745	—	28,071	0	30,506	4,874
Liquefied Petroleum Gases	278,876	125,906	33,650	—	13,983	27,628	—	32,132	5,771	386,884	79,451
Ethane/Ethylene	129,723	5,995	5	—	35,312	1,760	—	0	0	169,275	17,295
Propane/Propylene	93,669	96,693	20,420	—	-22,934	13,302	—	0	5,223	169,323	34,840
Normal Butane/Butylene	21,299	22,348	9,835	—	3,578	12,244	—	10,486	548	33,782	23,390
Isobutane/Isobutylene	34,185	870	3,390	—	-1,973	322	—	21,646	0	14,504	3,926
Other Liquids	38,405	—	102,440	—	-58,600	9,490	—	72,765	13,945	-13,955	68,815
Other Hydrocarbons/Oxygenates	39,873	—	1,178	—	0	-786	—	35,168	6,669	0	3,930
Unfinished Oils	—	—	89,226	—	-3,221	6,231	—	93,704	0	-13,930	44,658
Motor Gasoline Blend. Comp.	-1,468	—	12,036	—	-55,379	4,064	—	-56,151	7,276	0	20,220
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-19	—	44	0	-25	7
Finished Petroleum Products	1,902	2,193,275	78,209	—	-1,084,633	-7,694	—	—	164,308	1,032,139	115,767
Finished Motor Gasoline	1,902	973,525	2,224	—	-587,816	-2,087	—	—	27,092	364,830	42,056
Reformulated	—	183,776	0	—	-89,319	-558	—	—	210	94,805	8,385
Oxygenated	4,337	0	0	—	0	0	—	—	1	4,335	0
Other	-2,435	789,749	2,224	—	-498,497	-1,529	—	—	26,881	265,690	33,671
Finished Aviation Gasoline	—	2,672	13	—	-1,365	34	—	—	0	1,286	455
Jet Fuel	—	211,599	149	—	-173,568	1,033	—	—	4,173	32,974	12,684
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	211,599	149	—	-173,568	1,033	—	—	4,173	32,974	12,684
Kerosene	—	9,856	0	—	-192	-259	—	—	1,135	8,788	504
Distillate Fuel Oil	—	494,753	4,432	—	-289,051	-3,965	—	—	16,820	197,279	27,643
0.05 percent sulfur and under	—	365,923	2,045	—	-206,365	-1,414	—	—	6,087	156,930	19,689
Greater than 0.05 percent sulfur ...	—	128,830	2,387	—	-82,686	-2,551	—	—	10,734	40,348	7,954
Residual Fuel Oil	—	83,556	9,011	—	-13,588	-1,042	—	—	40,785	39,236	13,820
Petrochemical Feedstocks ^e	—	111,594	55,641	—	-1,600	255	—	—	0	165,380	2,051
Special Naphthas	—	11,367	3,053	—	-435	-255	—	—	2,848	11,392	1,322
Lubricants	—	32,527	445	—	-9,519	-157	—	—	7,555	16,055	5,248
Waxes	—	2,305	64	—	0	-79	—	—	374	2,074	400
Petroleum Coke	—	124,873	3,177	—	0	-1,647	—	—	62,592	67,105	5,129
Asphalt and Road Oil	—	31,951	0	—	-7,343	-2	—	—	274	24,336	3,576
Still Gas	—	91,731	0	—	0	0	—	—	0	91,731	0
Miscellaneous Products	—	10,966	0	—	-156	477	—	—	661	9,672	879
Total	1,209,082	2,319,181	1,907,696	56,744	-1,635,752	69,898	0	2,167,455	184,024	1,435,574	1,082,313

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."