

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 20	—	1,683	33	3	60	0	1,679	0	0
Natural Gas Liquids and LRGs	17	69	31	—	69	37	—	5	3	142
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	15	69	31	—	69	37	—	5	3	140
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	10	47	28	—	69	25	—	0	1	129
Normal Butane/Butylene	3	25	3	—	0	13	—	(s)	2	16
Isobutane/Isobutylene	1	-3	0	—	0	-2	—	5	0	-5
Other Liquids	-101	—	585	—	38	24	—	419	9	70
Other Hydrocarbons/Oxygenates	39	—	39	—	0	-14	—	87	4	0
Unfinished Oils	—	—	113	—	1	6	—	43	0	65
Motor Gasoline Blend. Comp.	-140	—	433	—	38	31	—	295	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-7	0	5
Finished Petroleum Products	143	2,126	1,154	—	2,803	220	—	—	40	5,965
Finished Motor Gasoline	143	1,166	529	—	1,544	50	—	—	4	3,328
Reformulated	—	732	230	—	301	31	—	—	2	1,229
Oxygenated	25	0	0	—	0	0	—	—	0	25
Other	118	434	299	—	1,243	19	—	—	1	2,074
Finished Aviation Gasoline	—	0	(s)	—	4	-1	—	—	0	5
Jet Fuel	—	114	45	—	439	18	—	—	(s)	580
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	114	45	—	439	18	—	—	(s)	580
Kerosene	—	8	(s)	—	0	4	—	—	(s)	4
Distillate Fuel Oil	—	440	268	—	688	194	—	—	23	1,180
0.05 percent sulfur and under	—	271	110	—	473	21	—	—	(s)	832
Greater than 0.05 percent sulfur ...	—	169	159	—	215	173	—	—	23	347
Residual Fuel Oil	—	106	271	—	78	-62	—	—	4	513
Petrochemical Feedstocks ^e	—	15	5	—	1	-1	—	—	0	22
Special Naphthas	—	2	4	—	(s)	(s)	—	—	1	5
Lubricants	—	17	3	—	26	-2	—	—	3	44
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	52	6	—	0	4	—	—	3	52
Asphalt and Road Oil	—	131	21	—	22	18	—	—	(s)	157
Still Gas	—	72	0	—	0	0	—	—	0	72
Miscellaneous Products	—	2	0	—	(s)	(s)	—	—	(s)	1
Total	78	2,195	3,452	33	2,914	341	0	2,103	52	6,177

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."