

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 613	—	52,163	1,029	81	1,847	0	52,039	0	0	15,636
Natural Gas Liquids and LRGs	536	2,152	958	—	2,153	1,144	—	162	98	4,395	7,429
Pentanes Plus	69	—	0	—	0	8	—	0	1	60	33
Liquefied Petroleum Gases	467	2,152	958	—	2,153	1,136	—	162	97	4,335	7,396
Ethane/Ethylene	17	11	0	—	0	0	—	0	0	28	0
Propane/Propylene	303	1,464	866	—	2,153	773	—	0	25	3,988	4,997
Normal Butane/Butylene	107	774	92	—	0	417	—	2	72	482	2,077
Isobutane/Isobutylene	40	-97	0	—	0	-54	—	160	0	-163	322
Other Liquids	-3,140	—	18,137	—	1,182	757	—	12,981	264	2,177	26,475
Other Hydrocarbons/Oxygenates ...	1,207	—	1,211	—	0	-419	—	2,710	127	0	1,392
Unfinished Oils	—	—	3,514	—	18	181	—	1,341	0	2,010	9,440
Motor Gasoline Blend. Comp.	-4,347	—	13,412	—	1,164	956	—	9,136	137	0	15,462
Aviation Gasoline Blend. Comp.	—	—	0	—	0	39	—	-206	0	167	181
Finished Petroleum Products	4,423	65,905	35,766	—	86,903	6,833	—	—	1,242	184,922	122,337
Finished Motor Gasoline	4,423	36,156	16,385	—	47,867	1,555	—	—	114	103,162	44,421
Reformulated	—	22,701	7,125	—	9,322	964	—	—	74	38,110	12,524
Oxygenated	763	0	0	—	0	0	—	—	0	763	0
Other	3,660	13,455	9,260	—	38,545	591	—	—	40	64,289	31,897
Finished Aviation Gasoline	—	0	2	—	127	-21	—	—	0	150	62
Jet Fuel	—	3,547	1,401	—	13,606	554	—	—	6	17,994	10,826
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,547	1,401	—	13,606	554	—	—	6	17,994	10,826
Kerosene	—	251	5	—	0	117	—	—	4	135	1,665
Distillate Fuel Oil	—	13,640	8,322	—	21,333	6,001	—	—	727	36,567	46,178
0.05 percent sulfur and under	—	8,392	3,395	—	14,657	640	—	—	(s)	25,804	17,419
Greater than 0.05 percent sulfur	—	5,248	4,927	—	6,676	5,361	—	—	727	10,763	28,759
Residual Fuel Oil	—	3,277	8,394	—	2,422	-1,936	—	—	124	15,905	11,780
Petrochemical Feedstocks ^e	—	471	152	—	29	-39	—	—	0	691	327
Special Naphthas	—	63	117	—	9	-3	—	—	39	153	32
Lubricants	—	517	96	—	820	-48	—	—	102	1,379	1,202
Waxes	—	10	46	—	0	-16	—	—	33	39	215
Petroleum Coke	—	1,615	188	—	0	109	—	—	85	1,609	207
Asphalt and Road Oil	—	4,075	658	—	688	554	—	—	4	4,863	5,280
Still Gas	—	2,236	0	—	0	0	—	—	0	2,236	0
Miscellaneous Products	—	47	0	—	2	6	—	—	6	37	142
Total	2,432	68,057	107,024	1,029	90,319	10,581	0	65,182	1,604	191,494	171,877

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."