

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 3,603	—	288,870	1,370	2,599	-1,165	0	296,362	1,245	0	13,789
Natural Gas Liquids and LRGs	3,200	9,786	8,643	—	18,652	34	—	696	822	38,729	6,285
Pentanes Plus	515	—	0	—	0	10	—	0	356	149	25
Liquefied Petroleum Gases	2,685	9,786	8,643	—	18,652	24	—	696	466	38,580	6,260
Ethane/Ethylene	144	41	0	—	0	0	—	0	0	185	0
Propane/Propylene	1,705	9,104	7,611	—	18,417	-709	—	0	143	37,403	4,224
Normal Butane/Butylene	577	1,425	700	—	235	519	—	82	323	2,013	1,660
Isobutane/Isobutylene	259	-784	332	—	0	214	—	614	0	-1,021	376
Other Liquids	-6,196	—	91,319	—	3,055	5,754	—	78,813	656	2,955	25,718
Other Hydrocarbons/Oxygenates	10,303	—	5,801	—	0	-92	—	15,905	291	0	1,811
Unfinished Oils	—	—	17,275	—	286	552	—	14,980	0	2,029	9,259
Motor Gasoline Blend. Comp.	-16,499	—	68,243	—	2,769	5,249	—	48,899	365	0	14,506
Aviation Gasoline Blend. Comp.	—	—	0	—	0	45	—	-971	0	926	142
Finished Petroleum Products	16,926	382,344	194,641	—	506,481	-22,160	—	—	10,237	1,112,314	115,504
Finished Motor Gasoline	16,926	210,960	74,626	—	275,043	-2,587	—	—	1,881	578,261	42,866
Reformulated	—	139,110	35,644	—	51,238	-4,139	—	—	44	230,087	11,560
Oxygenated	4,265	0	0	—	0	-93	—	—	(s)	4,357	0
Other	12,661	71,850	38,982	—	223,805	1,645	—	—	1,837	343,816	31,306
Finished Aviation Gasoline	—	0	0	—	499	-5	—	—	0	504	83
Jet Fuel	—	18,919	8,678	—	84,426	23	—	—	273	111,727	10,272
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	18,919	8,678	—	84,426	23	—	—	273	111,727	10,272
Kerosene	—	2,187	397	—	92	-2,128	—	—	9	4,795	1,548
Distillate Fuel Oil	—	82,786	55,753	—	128,551	-16,612	—	—	2,851	280,851	40,177
0.05 percent sulfur and under	—	45,245	21,828	—	79,489	-5,819	—	—	37	152,344	16,779
Greater than 0.05 percent sulfur ...	—	37,541	33,925	—	49,062	-10,793	—	—	2,814	128,507	23,398
Residual Fuel Oil	—	21,881	48,466	—	8,757	-2,064	—	—	1,692	79,476	13,716
Petrochemical Feedstocks ^e	—	2,638	1,171	—	-298	-42	—	—	0	3,553	366
Special Naphthas	—	270	942	—	0	-41	—	—	22	1,231	35
Lubricants	—	3,225	605	—	4,538	-262	—	—	837	7,793	1,250
Waxes	—	116	266	—	0	53	—	—	248	81	231
Petroleum Coke	—	9,920	2,149	—	0	-188	—	—	2,199	10,058	98
Asphalt and Road Oil	—	17,380	1,588	—	4,873	1,625	—	—	182	22,034	4,726
Still Gas	—	11,824	0	—	0	0	—	—	0	11,824	0
Miscellaneous Products	—	238	0	—	0	68	—	—	43	127	136
Total	17,533	392,130	583,473	1,370	530,787	-17,537	0	375,871	12,960	1,153,999	161,296

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."