

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2004**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,403	—	10,505	510	130	0	16,244	45	0
Natural Gas Liquids and LRGs	1,737	837	238	—	445	—	355	55	1,957
Pentanes Plus	281	—	52	—	-36	—	181	1	186
Liquefied Petroleum Gases	1,456	837	186	—	480	—	174	54	1,771
Ethane/Ethylene	632	21	(s)	—	17	—	0	0	636
Propane/Propylene	513	581	152	—	312	—	0	25	909
Normal Butane/Butylene	146	261	28	—	163	—	45	29	199
Isobutane/Isobutylene	166	-26	6	—	-11	—	129	0	27
Other Liquids	-145	—	964	—	105	—	721	68	-74
Other Hydrocarbons/Oxygenates	399	—	52	—	5	—	421	25	0
Unfinished Oils	—	—	379	—	58	—	402	0	-80
Motor Gasoline Blend. Comp.	-544	—	534	—	42	—	-96	44	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-6	0	6
Finished Petroleum Products	582	17,457	1,593	—	282	—	—	901	18,450
Finished Motor Gasoline	582	8,321	515	—	105	—	—	76	9,237
Reformulated	—	2,856	237	—	12	—	—	(s)	3,081
Oxygenated	377	0	0	—	0	—	—	(s)	377
Other	205	5,465	278	—	92	—	—	76	5,780
Finished Aviation Gasoline	—	16	(s)	—	-1	—	—	0	17
Jet Fuel	—	1,532	165	—	23	—	—	28	1,647
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,532	165	—	23	—	—	28	1,647
Kerosene	—	62	(s)	—	6	—	—	5	51
Distillate Fuel Oil	—	3,957	305	—	238	—	—	163	3,860
0.05 percent sulfur and under	—	2,997	171	—	4	—	—	43	3,121
Greater than 0.05 percent sulfur ...	—	960	134	—	234	—	—	120	740
Residual Fuel Oil	—	641	310	—	45	—	—	204	702
Naphtha For Petro. Feed. Use	—	237	91	—	-6	—	—	0	335
Other Oils For Petro. Feed. Use	—	215	160	—	3	—	—	0	372
Special Naphthas	—	54	6	—	-4	—	—	13	50
Lubricants	—	172	8	—	-27	—	—	44	163
Waxes	—	13	4	—	1	—	—	5	12
Petroleum Coke	—	862	19	—	-7	—	—	357	532
Asphalt and Road Oil	—	565	10	—	-88	—	—	4	660
Still Gas	—	747	0	—	0	—	—	0	747
Miscellaneous Products	—	64	(s)	—	-4	—	—	1	67
Total	7,577	18,294	13,301	510	961	0	17,320	1,070	20,333

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."