

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
June 2004**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 162,096	—	315,152	15,312	3,893	0	487,317	1,349	0	966,864
<b>Natural Gas Liquids and LRGs</b> .....	<b>52,118</b>	<b>25,096</b>	<b>7,147</b>	—	<b>13,339</b>	—	<b>10,658</b>	<b>1,646</b>	<b>58,718</b>	<b>102,397</b>
Pentanes Plus .....	8,427	—	1,564	—	-1,074	—	5,438	41	5,586	7,329
Liquefied Petroleum Gases .....	43,691	25,096	5,583	—	14,413	—	5,220	1,605	53,132	95,068
Ethane/Ethylene .....	18,957	619	12	—	506	—	0	0	19,082	17,932
Propane/Propylene .....	15,381	17,434	4,551	—	9,361	—	0	738	27,267	43,651
Normal Butane/Butylene .....	4,388	7,826	826	—	4,876	—	1,338	868	5,958	27,309
Isobutane/Isobutylene .....	4,965	-783	194	—	-330	—	3,882	0	824	6,176
<b>Other Liquids</b> .....	<b>-4,356</b>	—	<b>28,934</b>	—	<b>3,136</b>	—	<b>21,619</b>	<b>2,054</b>	<b>-2,231</b>	<b>169,298</b>
Other Hydrocarbons/Oxygenates .....	11,976	—	1,548	—	148	—	12,633	743	0	9,099
Unfinished Oils .....	—	—	11,374	—	1,732	—	12,049	0	-2,407	92,060
Motor Gasoline Blend. Comp. ....	-16,332	—	16,012	—	1,254	—	-2,885	1,311	0	67,981
Aviation Gasoline Blend. Comp. ....	—	—	0	—	2	—	-178	0	176	158
<b>Finished Petroleum Products</b> .....	<b>17,462</b>	<b>523,722</b>	<b>47,799</b>	—	<b>8,456</b>	—	—	<b>27,038</b>	<b>553,489</b>	<b>390,301</b>
Finished Motor Gasoline .....	17,462	249,624	15,444	—	3,140	—	—	2,286	277,104	140,797
Reformulated .....	—	85,680	7,117	—	374	—	—	8	92,415	23,845
Oxygenated .....	11,300	0	0	—	0	—	—	1	11,299	0
Other .....	6,162	163,944	8,327	—	2,766	—	—	2,277	173,390	116,952
Finished Aviation Gasoline .....	—	466	6	—	-24	—	—	0	496	1,334
Jet Fuel .....	—	45,971	4,957	—	680	—	—	850	49,398	38,767
Naphtha-Type .....	—	0	0	—	0	—	—	0	0	0
Kerosene-Type .....	—	45,971	4,957	—	680	—	—	850	49,398	38,767
Kerosene .....	—	1,856	8	—	175	—	—	157	1,532	3,113
Distillate Fuel Oil .....	—	118,707	9,137	—	7,129	—	—	4,905	115,810	114,002
0.05 percent sulfur and under .....	—	89,896	5,122	—	109	—	—	1,294	93,615	70,635
Greater than 0.05 percent sulfur ....	—	28,811	4,015	—	7,020	—	—	3,611	22,195	43,367
Residual Fuel Oil .....	—	19,243	9,294	—	1,363	—	—	6,128	21,046	37,512
Naphtha For Petro. Feed. Use .....	—	7,119	2,728	—	-188	—	—	0	10,035	1,699
Other Oils For Petro. Feed. Use .....	—	6,444	4,807	—	88	—	—	0	11,163	1,502
Special Naphthas .....	—	1,607	182	—	-114	—	—	399	1,504	1,388
Lubricants .....	—	5,165	229	—	-823	—	—	1,331	4,886	7,714
Waxes .....	—	387	130	—	15	—	—	136	366	728
Petroleum Coke .....	—	25,874	568	—	-223	—	—	10,715	15,950	10,598
Asphalt and Road Oil .....	—	16,955	306	—	-2,648	—	—	112	19,797	29,856
Still Gas .....	—	22,398	0	—	0	—	—	0	22,398	0
Miscellaneous Products .....	—	1,906	3	—	-114	—	—	18	2,005	1,291
<b>Total</b> .....	<b>227,320</b>	<b>548,818</b>	<b>399,032</b>	<b>15,312</b>	<b>28,824</b>	<b>0</b>	<b>519,594</b>	<b>32,087</b>	<b>609,976</b>	<b>1,628,860</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."