

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 53,477	—	51,166	3,131	-9,060	375	0	98,180	159	0	11,639
<b>Natural Gas Liquids and LRGs</b> .....	<b>37,728</b>	<b>1,005</b>	<b>1,704</b>	—	<b>-30,100</b>	<b>-387</b>	—	<b>2,848</b>	<b>172</b>	<b>7,704</b>	<b>1,524</b>
Pentanes Plus .....	5,459	—	262	—	-3,169	-14	—	1,036	33	1,497	196
Liquefied Petroleum Gases .....	32,269	1,005	1,442	—	-26,931	-373	—	1,812	139	6,207	1,328
Ethane/Ethylene .....	15,079	1	0	—	-14,036	-119	—	0	0	1,163	325
Propane/Propylene .....	10,855	1,486	1,067	—	-7,906	-144	—	0	25	5,621	523
Normal Butane/Butylene .....	4,358	-179	352	—	-3,009	-79	—	1,093	114	394	320
Isobutane/Isobutylene .....	1,977	-303	23	—	-1,980	-31	—	719	0	-971	160
<b>Other Liquids</b> .....	<b>1,186</b>	—	<b>0</b>	—	<b>0</b>	<b>243</b>	—	<b>220</b>	<b>13</b>	<b>710</b>	<b>4,414</b>
Other Hydrocarbons/Oxygenates ....	994	—	0	—	0	-37	—	1,019	12	0	80
Unfinished Oils .....	—	—	0	—	0	526	—	-1,236	0	710	2,734
Motor Gasoline Blend. Comp. ....	191	—	0	—	0	-246	—	437	(s)	0	1,600
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>128</b>	<b>104,183</b>	<b>2,237</b>	—	<b>6,651</b>	<b>438</b>	—	—	<b>155</b>	<b>112,607</b>	<b>11,967</b>
Finished Motor Gasoline .....	128	50,170	91	—	-298	93	—	—	1	49,997	4,879
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	3,199	0	0	—	0	-131	—	—	0	3,330	0
Other .....	-3,070	50,170	91	—	-298	224	—	—	1	46,668	4,879
Finished Aviation Gasoline .....	—	49	29	—	0	-6	—	—	0	84	27
Jet Fuel .....	—	4,875	71	—	6,944	9	—	—	0	11,881	727
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	4,875	71	—	6,944	9	—	—	0	11,881	727
Kerosene .....	—	314	0	—	-110	2	—	—	0	202	70
Distillate Fuel Oil .....	—	29,224	1,813	—	115	-294	—	—	0	31,446	3,187
0.05 percent sulfur and under ....	—	24,803	1,727	—	174	-251	—	—	0	26,955	2,687
Greater than 0.05 percent sulfur ...	—	4,421	86	—	-59	-43	—	—	0	4,491	500
Residual Fuel Oil .....	—	2,419	0	—	0	-89	—	—	34	2,474	353
Petrochemical Feedstocks <sup>e</sup> .....	—	95	0	—	0	0	—	—	0	95	0
Special Naphthas .....	—	0	0	—	0	0	—	—	2	-2	4
Lubricants .....	—	0	2	—	0	0	—	—	98	-96	0
Waxes .....	—	446	0	—	0	0	—	—	3	443	9
Petroleum Coke .....	—	3,125	0	—	0	-40	—	—	8	3,157	50
Asphalt and Road Oil .....	—	8,938	231	—	0	761	—	—	10	8,398	2,638
Still Gas .....	—	4,168	0	—	0	0	—	—	0	4,168	0
Miscellaneous Products .....	—	360	0	—	0	2	—	—	0	358	23
<b>Total</b> .....	<b>92,519</b>	<b>105,188</b>	<b>55,107</b>	<b>3,131</b>	<b>-32,509</b>	<b>669</b>	<b>0</b>	<b>101,248</b>	<b>498</b>	<b>121,021</b>	<b>29,544</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."