

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,934	—	8,634	273	-1,330	-600	0	17,081	30	0	11,639
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,449</b>	<b>286</b>	<b>167</b>	<b>—</b>	<b>-5,514</b>	<b>16</b>	<b>—</b>	<b>442</b>	<b>60</b>	<b>870</b>	<b>1,524</b>
Pentanes Plus .....	950	—	64	—	-579	-5	—	182	6	252	196
Liquefied Petroleum Gases .....	5,499	286	103	—	-4,935	21	—	260	54	618	1,328
Ethane/Ethylene .....	2,636	0	0	—	-2,391	-4	—	0	0	249	325
Propane/Propylene .....	1,793	285	64	—	-1,629	29	—	0	10	474	523
Normal Butane/Butylene .....	738	53	39	—	-533	-24	—	101	44	176	320
Isobutane/Isobutylene .....	332	-52	0	—	-382	20	—	159	0	-281	160
<b>Other Liquids</b> .....	<b>265</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-580</b>	<b>—</b>	<b>815</b>	<b>(s)</b>	<b>30</b>	<b>4,414</b>
Other Hydrocarbons/Oxygenates .....	121	—	0	—	0	6	—	115	0	0	80
Unfinished Oils .....	—	—	0	—	0	-426	—	396	0	30	2,734
Motor Gasoline Blend. Comp. ....	144	—	0	—	0	-160	—	304	(s)	0	1,600
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-76</b>	<b>18,523</b>	<b>404</b>	<b>—</b>	<b>1,273</b>	<b>-429</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>20,531</b>	<b>11,967</b>
Finished Motor Gasoline .....	-76	9,242	13	—	178	389	—	—	0	8,968	4,879
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	678	0	0	—	0	0	—	—	0	678	0
Other .....	-754	9,242	13	—	178	389	—	—	0	8,290	4,879
Finished Aviation Gasoline .....	—	10	2	—	0	-1	—	—	0	13	27
Jet Fuel .....	—	770	13	—	1,137	-146	—	—	0	2,066	727
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	770	13	—	1,137	-146	—	—	0	2,066	727
Kerosene .....	—	43	0	—	-25	0	—	—	0	18	70
Distillate Fuel Oil .....	—	5,024	330	—	-17	16	—	—	0	5,321	3,187
0.05 percent sulfur and under .....	—	4,301	316	—	-17	53	—	—	0	4,547	2,687
Greater than 0.05 percent sulfur ...	—	723	14	—	0	-37	—	—	0	774	500
Residual Fuel Oil .....	—	471	0	—	0	-22	—	—	3	490	353
Petrochemical Feedstocks <sup>e</sup> .....	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas .....	—	0	0	—	0	0	—	—	1	-1	4
Lubricants .....	—	0	0	—	0	0	—	—	16	-16	0
Waxes .....	—	71	0	—	0	-11	—	—	(s)	82	9
Petroleum Coke .....	—	635	0	—	0	0	—	—	1	634	50
Asphalt and Road Oil .....	—	1,445	46	—	0	-655	—	—	1	2,145	2,638
Still Gas .....	—	715	0	—	0	0	—	—	0	715	0
Miscellaneous Products .....	—	75	0	—	0	1	—	—	0	74	23
<b>Total</b> .....	<b>15,572</b>	<b>18,809</b>	<b>9,205</b>	<b>273</b>	<b>-5,571</b>	<b>-1,593</b>	<b>0</b>	<b>18,338</b>	<b>112</b>	<b>21,431</b>	<b>29,544</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."