

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 12,939	—	33,384	268	58,637	-7	0	104,464	771	0	64,970
<b>Natural Gas Liquids and LRGs</b> .....	8,819	4,434	2,379	—	-649	7,489	—	2,217	298	4,979	31,341
Pentanes Plus .....	1,059	—	0	—	506	187	—	1,340	33	5	2,193
Liquefied Petroleum Gases .....	7,760	4,434	2,379	—	-1,155	7,302	—	877	265	4,974	29,148
Ethane/Ethylene .....	3,261	0	12	—	-1,831	-724	—	0	0	2,166	1,666
Propane/Propylene .....	2,984	3,404	2,111	—	164	6,192	—	0	64	2,407	17,993
Normal Butane/Butylene .....	1,080	1,470	204	—	-109	1,656	—	66	202	721	7,441
Isobutane/Isobutylene .....	435	-440	52	—	621	178	—	811	0	-321	2,048
<b>Other Liquids</b> .....	-8,010	—	0	—	6,418	-1,053	—	912	58	-1,509	30,880
Other Hydrocarbons/Oxygenates .....	2,582	—	0	—	0	-464	—	2,997	49	0	2,140
Unfinished Oils .....	—	—	0	—	456	-686	—	2,651	0	-1,509	14,236
Motor Gasoline Blend. Comp. ....	-10,592	—	0	—	5,962	102	—	-4,741	9	0	14,497
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-5	—	5	0	0	7
<b>Finished Petroleum Products</b> .....	11,383	108,449	494	—	31,159	965	—	—	1,222	149,298	95,937
Finished Motor Gasoline .....	11,383	55,286	35	—	16,873	919	—	—	1	82,657	38,208
Reformulated .....	—	11,079	0	—	4	62	—	—	0	11,021	569
Oxygenated .....	7,910	0	0	—	0	0	—	—	(s)	7,910	0
Other .....	3,473	44,207	35	—	16,869	857	—	—	(s)	63,727	37,639
Finished Aviation Gasoline .....	—	112	4	—	31	-18	—	—	0	165	485
Jet Fuel .....	—	6,518	42	—	3,427	459	—	—	2	9,526	6,596
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,518	42	—	3,427	459	—	—	2	9,526	6,596
Kerosene .....	—	165	0	—	25	28	—	—	2	160	619
Distillate Fuel Oil .....	—	27,202	147	—	10,123	734	—	—	394	36,344	29,754
0.05 percent sulfur and under .....	—	22,267	89	—	9,192	602	—	—	332	30,614	22,022
Greater than 0.05 percent sulfur ...	—	4,935	58	—	931	132	—	—	62	5,730	7,732
Residual Fuel Oil .....	—	2,031	80	—	-113	206	—	—	264	1,528	2,091
Petrochemical Feedstocks <sup>e</sup> .....	—	1,226	43	—	197	-36	—	—	0	1,502	534
Special Naphthas .....	—	145	32	—	47	-2	—	—	(s)	226	189
Lubricants .....	—	413	50	—	402	-215	—	—	84	996	607
Waxes .....	—	81	8	—	0	-8	—	—	34	63	68
Petroleum Coke .....	—	4,444	0	—	0	-76	—	—	414	4,106	1,836
Asphalt and Road Oil .....	—	5,931	50	—	87	-1,032	—	—	26	7,074	14,693
Still Gas .....	—	4,487	0	—	0	0	—	—	0	4,487	0
Miscellaneous Products .....	—	408	3	—	60	6	—	—	1	464	257
<b>Total</b> .....	25,130	112,883	36,257	268	95,565	7,394	0	107,593	2,348	152,768	223,128

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."