

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 2,994	—	239,669	3,506	1,842	1,039	0	246,276	696	0	15,993
Natural Gas Liquids and LRGs	2,616	7,534	7,815	—	16,583	-1,255	—	615	744	34,444	4,996
Pentanes Plus	420	—	0	—	0	14	—	0	354	52	29
Liquefied Petroleum Gases	2,196	7,534	7,815	—	16,583	-1,269	—	615	389	34,393	4,967
Ethane/Ethylene	124	30	0	—	0	0	—	0	0	154	0
Propane/Propylene	1,388	7,559	6,816	—	16,348	-1,677	—	0	124	33,664	3,256
Normal Butane/Butylene	495	616	667	—	235	106	—	81	265	1,561	1,247
Isobutane/Isobutylene	189	-671	332	—	0	302	—	534	0	-986	464
Other Liquids	-1,539	—	73,198	—	1,932	5,332	—	65,995	589	1,675	25,296
Other Hydrocarbons/Oxygenates	8,270	—	4,381	—	0	-699	—	13,066	284	0	1,204
Unfinished Oils	—	—	13,741	—	278	668	—	12,426	0	925	9,375
Motor Gasoline Blend. Comp.	-9,810	—	55,076	—	1,654	5,327	—	41,289	304	0	14,584
Aviation Gasoline Blend. Comp.	—	—	0	—	0	36	—	-786	0	750	133
Finished Petroleum Products	10,146	318,906	162,757	—	423,827	-29,146	—	—	8,814	935,968	108,518
Finished Motor Gasoline	10,146	176,498	61,074	—	229,300	-4,648	—	—	1,869	479,797	40,805
Reformulated	—	116,350	28,840	—	42,302	-4,512	—	—	38	191,966	11,187
Oxygenated	3,361	0	0	—	0	-93	—	—	(s)	3,454	0
Other	6,785	60,148	32,234	—	186,998	-43	—	1,831	284,377	29,618	
Finished Aviation Gasoline	—	0	0	—	440	-12	—	—	0	452	76
Jet Fuel	—	15,645	6,729	—	69,707	-402	—	—	269	92,214	9,847
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	15,645	6,729	—	69,707	-402	—	—	269	92,214	9,847
Kerosene	—	1,881	389	—	92	-2,376	—	—	7	4,731	1,300
Distillate Fuel Oil	—	69,513	48,317	—	109,529	-21,891	—	—	2,235	247,015	34,898
0.05 percent sulfur and under	—	37,086	18,157	—	65,317	-6,262	—	—	28	126,794	16,336
Greater than 0.05 percent sulfur ...	—	32,427	30,160	—	44,212	-15,629	—	—	2,207	120,221	18,562
Residual Fuel Oil	—	18,450	40,385	—	7,246	-2,557	—	—	1,439	67,199	13,223
Petrochemical Feedstocks ^e	—	2,148	946	—	-227	16	—	—	0	2,851	424
Special Naphthas	—	216	902	—	0	-49	—	—	17	1,150	27
Lubricants	—	2,667	513	—	3,873	40	—	—	730	6,283	1,552
Waxes	—	99	210	—	0	56	—	—	205	48	234
Petroleum Coke	—	8,380	1,891	—	0	3	—	—	1,829	8,439	289
Asphalt and Road Oil	—	13,438	1,401	—	3,867	2,603	—	—	174	15,929	5,704
Still Gas	—	9,776	0	—	0	0	—	—	0	9,776	0
Miscellaneous Products	—	195	0	—	0	71	—	—	38	86	139
Total	14,217	326,440	483,439	3,506	444,184	-24,030	0	312,886	10,842	972,087	154,803

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."