

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,606	—	9,813	146	373	0	15,171	23	0
Natural Gas Liquids and LRGs	1,802	661	295	—	-77	—	407	46	2,382
Pentanes Plus	272	—	48	—	13	—	176	3	128
Liquefied Petroleum Gases	1,530	661	247	—	-91	—	231	44	2,254
Ethane/Ethylene	679	23	(s)	—	-7	—	0	0	709
Propane/Propylene	528	577	195	—	-99	—	0	32	1,368
Normal Butane/Butylene	148	82	37	—	13	—	110	11	132
Isobutane/Isobutylene	175	-21	14	—	2	—	121	0	45
Other Liquids	-33	—	948	—	128	—	780	56	-48
Other Hydrocarbons/Oxygenates	395	—	35	—	-14	—	413	31	0
Unfinished Oils	—	—	453	—	96	—	410	0	-53
Motor Gasoline Blend. Comp.	-428	—	461	—	46	—	-37	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	5
Finished Petroleum Products	455	16,725	1,460	—	-205	—	—	878	17,968
Finished Motor Gasoline	455	8,107	426	—	-60	—	—	129	8,919
Reformulated	—	2,801	192	—	-44	—	—	3	3,034
Oxygenated	276	0	0	—	-3	—	—	(s)	279
Other	179	5,306	234	—	-13	—	—	126	5,605
Finished Aviation Gasoline	—	16	1	—	1	—	—	0	16
Jet Fuel	—	1,498	95	—	-4	—	—	26	1,572
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,498	95	—	-4	—	—	26	1,572
Kerosene	—	61	3	—	-18	—	—	2	80
Distillate Fuel Oil	—	3,674	361	—	-197	—	—	90	4,142
0.05 percent sulfur and under	—	2,728	150	—	-72	—	—	25	2,925
Greater than 0.05 percent sulfur ...	—	946	211	—	-124	—	—	65	1,217
Residual Fuel Oil	—	660	336	—	-11	—	—	196	811
Naphtha For Petro. Feed. Use	—	248	39	—	(s)	—	—	0	287
Other Oils For Petro. Feed. Use	—	204	133	—	2	—	—	0	336
Special Naphthas	—	48	23	—	-4	—	—	28	47
Lubricants	—	167	6	—	-9	—	—	45	137
Waxes	—	14	3	—	(s)	—	—	4	13
Petroleum Coke	—	815	24	—	5	—	—	352	482
Asphalt and Road Oil	—	463	11	—	87	—	—	6	381
Still Gas	—	687	0	—	0	—	—	0	687
Miscellaneous Products	—	62	0	—	3	—	—	1	58
Total	7,831	17,387	12,516	146	218	0	16,358	1,003	20,301

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."