

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004**

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,480	—	34,153	-78	63,048	2,839	0	107,082	682	0	64,977
<b>Natural Gas Liquids and LRGs</b> .....	9,196	4,771	1,720	—	782	3,197	—	2,019	271	10,982	23,852
Pentanes Plus .....	1,045	—	0	—	511	514	—	1,134	20	-112	2,006
Liquefied Petroleum Gases .....	8,151	4,771	1,720	—	271	2,683	—	885	251	11,094	21,846
Ethane/Ethylene .....	3,523	0	12	—	-950	-5	—	0	0	2,590	2,390
Propane/Propylene .....	3,085	3,584	1,687	—	819	734	—	0	65	8,376	11,801
Normal Butane/Butylene .....	1,085	1,744	3	—	-193	2,021	—	71	186	361	5,785
Isobutane/Isobutylene .....	458	-557	18	—	595	-67	—	814	0	-233	1,870
<b>Other Liquids</b> .....	-6,409	—	0	—	6,049	717	—	-558	171	-690	31,933
Other Hydrocarbons/Oxygenates .....	3,121	—	0	—	0	121	—	2,982	18	0	2,604
Unfinished Oils .....	—	—	0	—	641	-136	—	1,467	0	-690	14,922
Motor Gasoline Blend. Comp. ....	-9,530	0	—	—	5,408	731	—	-5,006	153	0	14,395
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-1	0	0	12
<b>Finished Petroleum Products</b> .....	10,348	108,915	551	—	33,431	4,210	—	—	614	148,422	94,972
Finished Motor Gasoline .....	10,348	55,219	29	—	18,430	1,422	—	—	86	82,519	37,289
Reformulated .....	—	10,935	0	—	502	79	—	—	1	11,357	507
Oxygenated .....	8,183	0	0	—	0	0	—	—	0	8,183	0
Other .....	2,165	44,284	29	—	17,928	1,343	—	—	85	62,979	36,782
Finished Aviation Gasoline .....	—	107	2	—	54	99	—	—	0	64	503
Jet Fuel .....	—	6,778	31	—	2,949	19	—	—	0	9,739	6,137
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,778	31	—	2,949	19	—	—	0	9,739	6,137
Kerosene .....	—	40	0	—	0	-33	—	—	(s)	73	591
Distillate Fuel Oil .....	—	27,323	106	—	11,626	1,521	—	—	121	37,413	29,020
0.05 percent sulfur and under .....	—	21,360	56	—	9,859	567	—	—	54	30,654	21,420
Greater than 0.05 percent sulfur ...	—	5,963	50	—	1,767	954	—	—	67	6,759	7,600
Residual Fuel Oil .....	—	1,751	210	—	-171	500	—	—	124	1,166	1,885
Petrochemical Feedstocks <sup>e</sup> .....	—	1,276	60	—	224	91	—	—	0	1,469	570
Special Naphthas .....	—	197	3	—	0	17	—	—	(s)	183	191
Lubricants .....	—	486	80	—	389	-235	—	—	83	1,107	822
Waxes .....	—	100	10	—	0	17	—	—	21	72	76
Petroleum Coke .....	—	4,449	0	—	0	399	—	—	127	3,923	1,912
Asphalt and Road Oil .....	—	6,303	20	—	-80	357	—	—	51	5,835	15,725
Still Gas .....	—	4,492	0	—	0	0	—	—	0	4,492	0
Miscellaneous Products .....	—	394	0	—	10	36	—	—	(s)	368	251
<b>Total</b> .....	26,616	113,686	36,424	-78	103,310	10,963	0	108,543	1,738	158,714	215,734

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."