

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
April 2004**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 167,027	—	301,847	10,511	11,372	0	466,373	1,640	0	957,220
<b>Natural Gas Liquids and LRGs</b> .....	<b>53,509</b>	<b>25,174</b>	<b>5,101</b>	—	<b>6,473</b>	—	<b>10,626</b>	<b>1,463</b>	<b>65,222</b>	<b>78,859</b>
Pentanes Plus .....	8,327	—	1,095	—	1,286	—	4,857	6	3,273	7,086
Liquefied Petroleum Gases .....	45,182	25,174	4,006	—	5,187	—	5,769	1,456	61,950	71,773
Ethane/Ethylene .....	19,812	695	13	—	1,228	—	0	0	19,292	19,092
Propane/Propylene .....	15,771	17,703	2,836	—	1,835	—	0	673	33,802	29,719
Normal Butane/Butylene .....	4,140	7,284	710	—	1,979	—	1,781	783	7,591	16,125
Isobutane/Isobutylene .....	5,459	-508	447	—	145	—	3,988	0	1,265	6,837
<b>Other Liquids</b> .....	<b>-4,995</b>	—	<b>33,170</b>	—	<b>-4,264</b>	—	<b>32,108</b>	<b>1,680</b>	<b>-1,349</b>	<b>170,228</b>
Other Hydrocarbons/Oxygenates .....	11,221	—	980	—	-1,040	—	12,312	929	0	9,775
Unfinished Oils .....	—	—	13,884	—	-3,047	—	18,441	0	-1,510	92,124
Motor Gasoline Blend. Comp. ....	-16,215	—	18,306	—	-120	—	1,459	752	0	68,220
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-57	—	-104	0	161	109
<b>Finished Petroleum Products</b> .....	<b>17,424</b>	<b>515,798</b>	<b>33,390</b>	—	<b>-5,548</b>	—	—	<b>29,820</b>	<b>542,341</b>	<b>367,959</b>
Finished Motor Gasoline .....	17,424	247,163	12,325	—	1,115	—	—	3,799	271,998	134,054
Reformulated .....	—	83,627	5,421	—	-290	—	—	6	89,332	23,921
Oxygenated .....	12,090	0	0	—	0	—	—	0	12,090	0
Other .....	5,334	163,536	6,904	—	1,405	—	—	3,793	170,576	110,133
Finished Aviation Gasoline .....	—	574	4	—	-19	—	—	0	597	1,264
Jet Fuel .....	—	44,896	2,318	—	-567	—	—	571	47,210	35,080
Naphtha-Type .....	—	0	0	—	0	—	—	0	0	0
Kerosene-Type .....	—	44,896	2,318	—	-567	—	—	571	47,210	35,080
Kerosene .....	—	1,045	32	—	-870	—	—	3	1,944	2,697
Distillate Fuel Oil .....	—	116,419	7,334	—	-2,624	—	—	2,746	123,631	101,383
0.05 percent sulfur and under .....	—	90,008	3,005	—	-24	—	—	1,084	91,953	66,110
Greater than 0.05 percent sulfur ....	—	26,411	4,329	—	-2,600	—	—	1,662	31,678	35,273
Residual Fuel Oil .....	—	20,721	8,310	—	-3,337	—	—	8,448	23,920	35,621
Naphtha For Petro. Feed. Use .....	—	7,910	478	—	274	—	—	0	8,114	1,859
Other Oils For Petro. Feed. Use .....	—	6,184	166	—	-51	—	—	0	6,401	1,279
Special Naphthas .....	—	1,638	1,407	—	-186	—	—	1,312	1,919	1,509
Lubricants .....	—	4,957	176	—	-733	—	—	1,278	4,588	8,803
Waxes .....	—	349	68	—	-94	—	—	115	396	639
Petroleum Coke .....	—	25,086	542	—	451	—	—	11,248	13,929	11,030
Asphalt and Road Oil .....	—	15,768	230	—	1,027	—	—	274	14,697	31,332
Still Gas .....	—	21,126	0	—	0	—	—	0	21,126	0
Miscellaneous Products .....	—	1,962	0	—	66	—	—	25	1,871	1,409
<b>Total</b> .....	<b>232,965</b>	<b>540,972</b>	<b>373,508</b>	<b>10,511</b>	<b>8,033</b>	<b>0</b>	<b>509,107</b>	<b>34,602</b>	<b>606,214</b>	<b>1,574,266</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."