

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 380,846	—	717,363	19,739	-214,489	41,155	0	862,304	(s)	0	814,832
<b>Natural Gas Liquids and LRGs</b> .....	144,471	50,079	15,515	—	396	-5,257	—	27,163	3,345	185,210	50,695
Pentanes Plus .....	19,925	—	5,250	—	-3	1,206	—	11,250	0	12,716	5,335
Liquefied Petroleum Gases .....	124,546	50,079	10,265	—	399	-6,463	—	15,913	3,345	172,494	45,360
Ethane/Ethylene .....	58,382	2,768	0	—	15,399	830	—	0	0	75,719	16,365
Propane/Propylene .....	41,767	42,238	5,614	—	-15,228	-6,349	—	0	3,049	77,691	15,189
Normal Butane/Butylene .....	8,716	4,310	3,461	—	1,039	-1,318	—	7,032	296	11,516	9,828
Isobutane/Isobutylene .....	15,681	763	1,190	—	-811	374	—	8,881	0	7,568	3,978
<b>Other Liquids</b> .....	13,607	—	48,096	—	-25,770	8,168	—	29,397	4,824	-6,456	67,493
Other Hydrocarbons/Oxygenates ....	16,913	—	399	—	0	-585	—	15,127	2,770	0	4,131
Unfinished Oils .....	—	—	41,526	—	-1,766	6,979	—	39,239	0	-6,458	45,406
Motor Gasoline Blend. Comp. ....	-3,306	—	6,171	—	-24,004	1,781	—	-24,974	2,054	0	17,937
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-7	—	5	0	2	19
<b>Finished Petroleum Products</b> .....	3,457	937,761	31,506	—	-466,800	-1,242	—	—	67,522	439,644	122,219
Finished Motor Gasoline .....	3,457	419,005	896	—	-247,203	1,504	—	—	12,857	161,795	45,647
Reformulated .....	—	76,023	0	—	-36,599	1,186	—	—	0	38,238	10,129
Oxygenated .....	1,516	0	0	—	0	0	—	—	(s)	1,516	0
Other .....	1,941	342,982	896	—	-210,604	318	—	—	12,857	122,041	35,518
Finished Aviation Gasoline .....	—	1,116	13	—	-532	10	—	—	0	587	431
Jet Fuel .....	—	90,006	55	—	-75,857	-329	—	—	960	13,573	11,322
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	90,006	55	—	-75,857	-329	—	—	960	13,573	11,322
Kerosene .....	—	4,286	0	—	-64	-207	—	—	5	4,424	556
Distillate Fuel Oil .....	—	208,132	2,194	—	-130,638	-4,049	—	—	4,437	79,300	27,559
0.05 percent sulfur and under .....	—	150,397	1,630	—	-85,658	-34	—	—	1,862	64,541	21,069
Greater than 0.05 percent sulfur ...	—	57,735	564	—	-44,980	-4,015	—	—	2,575	14,759	6,490
Residual Fuel Oil .....	—	37,066	5,294	—	-5,103	995	—	—	15,184	21,078	15,857
Petrochemical Feedstocks <sup>e</sup> .....	—	48,614	19,568	—	-380	233	—	—	0	67,569	2,029
Special Naphthas .....	—	4,819	2,164	—	-98	-330	—	—	1,421	5,794	1,247
Lubricants .....	—	14,347	51	—	-4,352	-505	—	—	3,104	7,447	4,900
Waxes .....	—	978	26	—	0	-128	—	—	165	967	351
Petroleum Coke .....	—	53,468	1,245	—	0	234	—	—	29,135	25,344	7,010
Asphalt and Road Oil .....	—	12,624	0	—	-2,573	823	—	—	147	9,081	4,401
Still Gas .....	—	38,534	0	—	0	0	—	—	0	38,534	0
Miscellaneous Products .....	—	4,766	0	—	0	507	—	—	109	4,150	909
<b>Total</b> .....	<b>542,382</b>	<b>987,840</b>	<b>812,480</b>	<b>19,739</b>	<b>-706,663</b>	<b>42,824</b>	<b>0</b>	<b>918,864</b>	<b>75,692</b>	<b>618,398</b>	<b>1,055,239</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."