

**Table 1. U.S. Petroleum Balance, April 2004**

Commodity	Current Month		Year to Date	
	Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>				
Field Production				
(1) Alaska	E 28,500	E 950	E 116,174	E 960
(2) Lower 48 States	E 138,527	E 4,618	E 562,036	E 4,645
(3) <b>Total U.S.</b>	<b>E 167,027</b>	<b>E 5,568</b>	<b>E 678,210</b>	<b>E 5,605</b>
Net Imports				
(4) Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	301,847	10,062	1,171,577	9,682
(5) SPR Imports	0	0	0	0
(6) Exports	1,640	55	2,653	22
(7) <b>Imports (Net Including SPR)</b>	<b>300,207</b>	<b>10,007</b>	<b>1,168,924</b>	<b>9,661</b>
Other Sources				
(8) SPR Stock Change (Withdrawal (+), Addition (-))	-6,073	-202	-19,824	-164
(9) Other Stock Change (Withdrawal (+), Addition (-))	-5,299	-177	-31,056	-257
(10) Product Supplied and Losses	0	0	0	0
(11) Unaccounted for <sup>a</sup>	10,511	350	14,886	123
(12) <b>Total Other Sources</b>	<b>-861</b>	<b>-29</b>	<b>-35,994</b>	<b>-297</b>
(13) <b>Crude Input to Refineries</b>	<b>466,373</b>	<b>15,546</b>	<b>1,811,140</b>	<b>14,968</b>
(13) = (3) + (7) + (12)				
<b>Natural Gas Liquids (NGL)</b>				
(14) Field Production <sup>b</sup>	70,933	2,364	270,944	2,239
(15) Net Imports <sup>c</sup>	1,089	36	5,103	42
(16) Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup>	-1,286	-43	-673	-6
(17) <b>Total NGL Supply</b>	<b>70,736</b>	<b>2,358</b>	<b>275,374</b>	<b>2,276</b>
<b>Other Liquids</b>				
Unfinished Oils and Gasoline Blending Components, Total				
(18) Stock Change (Withdrawal (+), Addition (-))	4,264	142	-23,519	-194
(19) Net Imports	31,490	1,050	109,265	903
(20) Other Liquids New Supply (Field Production)	-4,995	-166	-1,929	-16
(21) Refinery Processing Gain <sup>a</sup>	31,865	1,062	124,545	1,029
(22) Crude Oil Product Supplied	0	0	0	0
(23) <b>Total Other Liquids</b>	<b>62,624</b>	<b>2,087</b>	<b>208,362</b>	<b>1,722</b>
(23) = (18) through (22)				
(24) <b>Total Production of Products</b>	<b>599,733</b>	<b>19,991</b>	<b>2,294,876</b>	<b>18,966</b>
(24) = (13) + (17) + (23)				
<b>Net Imports of Refined Products</b>				
(25) Imports (Gross)	37,396	1,247	207,239	1,713
(26) Exports	31,276	1,043	110,556	914
(27) <b>Imports (Net)</b>	<b>6,120</b>	<b>204</b>	<b>96,683</b>	<b>799</b>
(28) <b>Total New Supply of Products</b>	<b>605,853</b>	<b>20,195</b>	<b>2,391,559</b>	<b>19,765</b>
(28) = (24) + (27)				
(29) Refined Products Stock Change (Withdrawal (+), Addition (-)) <sup>f</sup>	361	12	67,741	560
(30) <b>Total Petroleum Products Supplied for Domestic Use</b>	<b>606,214</b>	<b>20,207</b>	<b>2,459,300</b>	<b>20,325</b>
(30) = (28) + (29)				
(31) Finished Motor Gasoline	271,998	9,067	1,071,210	8,853
(32) Distillate Fuel Oil	123,631	4,121	510,153	4,216
(33) Residual Fuel Oil	23,920	797	101,212	836
(34) Jet Fuel	47,210	1,574	190,149	1,571
(35) Liquefied Petroleum Gases	61,950	2,065	279,390	2,309
(36) Other <sup>d</sup>	77,506	2,584	307,185	2,539
(37) Crude Oil	0	0	0	0
(38) <b>Total Products Supplied</b>	<b>606,214</b>	<b>20,207</b>	<b>2,459,300</b>	<b>20,325</b>
(38) = (31) through (37)				
<b>Ending Stocks, All Oils</b>				
(39) Crude Oil (Excluding SPR)	299,008	—	299,008	—
(40) Strategic Petroleum Reserve <sup>e</sup>	658,212	—	658,212	—
(41) Finished Motor Gasoline	134,054	—	134,054	—
(42) Distillate Fuel Oil <sup>f</sup>	101,383	—	101,383	—
(43) Residual Fuel Oil	35,621	—	35,621	—
(44) Jet Fuel	35,080	—	35,080	—
(45) Liquefied Petroleum Gases	71,773	—	71,773	—
(46) Other <sup>d</sup>	239,135	—	239,135	—
(47) <b>Total Stocks<sup>g</sup></b>	<b>1,574,266</b>	<b>—</b>	<b>1,574,266</b>	<b>—</b>
(47) = (39) through (46)				

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> Includes field production of fuel ethanol and an adjustment for motor gasoline blending components.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."