

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 1,779	—	145,245	1,727	544	1,101	0	147,600	594	0	16,055
Natural Gas Liquids and LRGs	1,435	2,956	6,203	—	13,040	-2,151	—	372	375	25,038	4,100
Pentanes Plus	234	—	0	—	0	7	—	0	247	-20	22
Liquefied Petroleum Gases	1,201	2,956	6,203	—	13,040	-2,158	—	372	128	25,058	4,078
Ethane/Ethylene	72	20	0	—	0	0	—	0	0	92	0
Propane/Propylene	752	4,499	5,417	—	12,805	-1,615	—	0	57	25,031	3,318
Normal Butane/Butylene	280	-1,000	588	—	235	-686	—	80	70	639	455
Isobutane/Isobutylene	97	-563	198	—	0	143	—	292	0	-703	305
Other Liquids	3,097	—	40,706	—	483	7,060	—	36,868	270	88	27,024
Other Hydrocarbons/Oxygenates	4,644	—	2,764	—	0	-213	—	7,552	69	0	1,690
Unfinished Oils	—	—	9,399	—	208	931	—	9,024	0	-348	9,638
Motor Gasoline Blend. Comp.	-1,548	—	28,543	—	275	6,311	—	20,759	200	0	15,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	31	—	-467	0	436	128
Finished Petroleum Products	1,693	190,163	105,343	—	259,059	-25,616	—	—	4,625	577,250	112,048
Finished Motor Gasoline	1,693	104,411	35,724	—	135,198	-5,744	—	—	898	281,873	39,709
Reformulated	—	68,713	16,190	—	22,851	-1,908	—	—	17	109,645	13,791
Oxygenated	1,458	0	0	—	0	-93	—	—	0	1,551	0
Other	235	35,698	19,534	—	112,347	-3,743	—	—	880	170,677	25,918
Finished Aviation Gasoline	—	0	0	—	310	-9	—	—	0	319	79
Jet Fuel	—	9,520	4,451	—	41,807	-224	—	—	257	55,745	10,025
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	9,520	4,451	—	41,807	-224	—	—	257	55,745	10,025
Kerosene	—	1,391	342	—	82	-2,025	—	—	4	3,836	1,651
Distillate Fuel Oil	—	42,998	35,556	—	72,932	-18,575	—	—	831	169,230	38,214
0.05 percent sulfur and under	—	19,779	11,874	—	39,537	-7,338	—	—	25	78,503	15,260
Greater than 0.05 percent sulfur ...	—	23,219	23,682	—	33,395	-11,237	—	—	806	90,727	22,954
Residual Fuel Oil	—	11,532	25,630	—	4,681	-1,080	—	—	740	42,183	14,700
Petrochemical Feedstocks ^e	—	1,181	653	—	-118	-90	—	—	0	1,806	318
Special Naphthas	—	108	463	—	0	-15	—	—	11	575	61
Lubricants	—	1,675	320	—	2,015	145	—	—	438	3,427	1,657
Waxes	—	56	114	—	0	28	—	—	111	31	206
Petroleum Coke	—	5,078	1,249	—	0	26	—	—	1,149	5,152	312
Asphalt and Road Oil	—	6,299	841	—	2,152	1,856	—	—	157	7,279	4,957
Still Gas	—	5,787	0	—	0	0	—	—	0	5,787	0
Miscellaneous Products	—	127	0	—	0	91	—	—	29	7	159
Total	8,004	193,119	297,497	1,727	273,126	-19,606	0	184,840	5,863	602,376	159,227

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."