

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 602	—	53,631	-1,223	319	1,004	0	51,879	447	0	16,055
Natural Gas Liquids and LRGs	569	1,257	1,598	—	3,656	356	—	80	324	6,320	4,100
Pentanes Plus	91	—	0	—	0	-7	—	0	244	-146	22
Liquefied Petroleum Gases	478	1,257	1,598	—	3,656	363	—	80	80	6,466	4,078
Ethane/Ethylene	27	9	0	—	0	0	—	0	0	36	0
Propane/Propylene	311	1,577	1,433	—	3,656	505	—	0	18	6,454	3,318
Normal Butane/Butylene	109	36	63	—	0	-156	—	14	62	288	455
Isobutane/Isobutylene	31	-365	102	—	0	14	—	66	0	-312	305
Other Liquids	710	—	18,468	—	-29	4,261	—	13,199	129	1,560	27,024
Other Hydrocarbons/Oxygenates ...	1,453	—	1,108	—	0	-112	—	2,642	31	0	1,690
Unfinished Oils	—	—	2,597	—	37	727	—	578	0	1,329	9,638
Motor Gasoline Blend. Comp.	-743	—	14,763	—	-66	3,698	—	10,158	98	0	15,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-52	—	-179	0	231	128
Finished Petroleum Products	779	66,515	36,378	—	83,110	-871	—	—	2,388	185,266	112,048
Finished Motor Gasoline	779	37,039	15,155	—	46,017	3,209	—	—	374	95,407	39,709
Reformulated	—	24,132	6,012	—	8,577	2,629	—	—	8	36,084	13,791
Oxygenated	358	0	0	—	0	0	—	—	0	358	0
Other	421	12,907	9,143	—	37,440	580	—	—	367	58,964	25,918
Finished Aviation Gasoline	—	0	0	—	147	4	—	—	0	143	79
Jet Fuel	—	3,442	1,124	—	13,502	1,094	—	—	243	16,731	10,025
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,442	1,124	—	13,502	1,094	—	—	243	16,731	10,025
Kerosene	—	203	52	—	28	-395	—	—	1	677	1,651
Distillate Fuel Oil	—	14,430	11,823	—	20,365	-4,735	—	—	632	50,721	38,214
0.05 percent sulfur and under	—	8,919	4,287	—	12,520	-1,407	—	—	18	27,115	15,260
Greater than 0.05 percent sulfur	—	5,511	7,536	—	7,845	-3,328	—	—	615	23,605	22,954
Residual Fuel Oil	—	3,930	7,170	—	1,652	-88	—	—	352	12,488	14,700
Petrochemical Feedstocks ^e	—	457	67	—	-31	-42	—	—	0	535	318
Special Naphthas	—	27	99	—	0	-15	—	—	4	137	61
Lubricants	—	562	99	—	816	-110	—	—	132	1,455	1,657
Waxes	—	12	61	—	0	-9	—	—	42	40	206
Petroleum Coke	—	1,657	390	—	0	-138	—	—	510	1,675	312
Asphalt and Road Oil	—	2,710	338	—	614	253	—	—	89	3,320	4,957
Still Gas	—	1,997	0	—	0	0	—	—	0	1,997	0
Miscellaneous Products	—	49	0	—	0	101	—	—	6	-58	159
Total	2,661	67,772	110,075	-1,223	87,056	4,750	0	65,158	3,288	193,145	159,227

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."