

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 53,612	—	26,281	708	0	1,914	0	78,687	0	0	53,200
<b>Natural Gas Liquids and LRGs</b> .....	2,558	2,613	87	—	0	207	—	2,340	301	2,410	2,305
Pentanes Plus .....	1,304	—	0	—	0	15	—	970	3	316	35
Liquefied Petroleum Gases .....	1,254	2,613	87	—	0	192	—	1,370	298	2,094	2,270
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene .....	385	1,707	87	—	0	-3	—	0	272	1,910	355
Normal Butane/Butylene .....	394	1,078	0	—	0	275	—	952	26	219	1,541
Isobutane/Isobutylene .....	470	-172	0	—	0	-80	—	418	0	-40	373
<b>Other Liquids</b> .....	401	—	3,466	—	2,732	-1,356	—	6,355	331	1,269	41,744
Other Hydrocarbons/Oxygenates .....	3,391	—	114	—	0	22	—	3,156	327	0	1,468
Unfinished Oils .....	—	—	1,151	—	0	-913	—	795	0	1,269	20,862
Motor Gasoline Blend. Comp. ....	-2,990	—	2,201	—	2,732	-465	—	2,404	4	0	19,414
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	3,039	89,912	2,288	—	2,595	-533	—	—	6,613	91,754	39,937
Finished Motor Gasoline .....	3,039	44,940	535	—	2,028	640	—	—	233	49,669	9,554
Reformulated .....	—	33,647	15	—	144	295	—	—	2	33,509	1,298
Oxygenated .....	493	0	0	—	0	0	—	—	0	493	0
Other .....	2,547	11,293	520	—	1,884	345	—	—	231	15,668	8,256
Finished Aviation Gasoline .....	—	59	0	—	0	-54	—	—	0	113	249
Jet Fuel .....	—	13,368	949	—	170	-338	—	—	819	14,006	6,590
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	13,368	949	—	170	-338	—	—	819	14,006	6,590
Kerosene .....	—	9	0	—	0	-29	—	—	0	38	90
Distillate Fuel Oil .....	—	15,070	248	—	396	-904	—	—	921	15,697	10,195
0.05 percent sulfur and under .....	—	12,488	248	—	379	-739	—	—	47	13,807	8,493
Greater than 0.05 percent sulfur ...	—	2,582	0	—	17	-165	—	—	874	1,890	1,702
Residual Fuel Oil .....	—	4,512	508	—	0	440	—	—	774	3,806	6,887
Petrochemical Feedstocks <sup>e</sup> .....	—	316	0	—	0	-53	—	—	0	369	158
Special Naphthas .....	—	8	0	—	0	-6	—	—	586	-572	30
Lubricants .....	—	569	0	—	1	22	—	—	92	456	1,152
Waxes .....	—	0	48	—	0	0	—	—	10	38	0
Petroleum Coke .....	—	4,829	0	—	0	-381	—	—	3,096	2,114	1,979
Asphalt and Road Oil .....	—	1,370	0	—	0	143	—	—	71	1,156	2,918
Still Gas .....	—	4,631	0	—	0	0	—	—	0	4,631	0
Miscellaneous Products .....	—	231	0	—	0	-13	—	—	11	233	135
<b>Total</b> .....	<b>59,610</b>	<b>92,525</b>	<b>32,122</b>	<b>708</b>	<b>5,327</b>	<b>232</b>	<b>0</b>	<b>87,382</b>	<b>7,245</b>	<b>95,433</b>	<b>137,186</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."