

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 1,176	—	91,614	2,950	225	97	0	95,721	147	0	15,051
Natural Gas Liquids and LRGs	866	1,699	4,605	—	9,384	-2,507	—	292	50	18,719	3,744
Pentanes Plus	143	—	0	—	0	14	—	0	3	126	29
Liquefied Petroleum Gases	723	1,699	4,605	—	9,384	-2,521	—	292	47	18,593	3,715
Ethane/Ethylene	45	11	0	—	0	0	—	0	0	56	0
Propane/Propylene	441	2,922	3,984	—	9,149	-2,120	—	0	39	18,577	2,813
Normal Butane/Butylene	171	-1,036	525	—	235	-530	—	66	8	351	611
Isobutane/Isobutylene	66	-198	96	—	0	129	—	226	0	-391	291
Other Liquids	2,387	—	22,238	—	512	2,799	—	23,669	141	-1,472	22,763
Other Hydrocarbons/Oxygenates	3,191	—	1,656	—	0	-101	—	4,910	38	0	1,802
Unfinished Oils	—	—	6,802	—	171	204	—	8,446	0	-1,677	8,911
Motor Gasoline Blend. Comp.	-804	—	13,780	—	341	2,613	—	10,601	103	0	11,870
Aviation Gasoline Blend. Comp.	—	—	0	—	0	83	—	-288	0	205	180
Finished Petroleum Products	914	123,648	68,965	—	175,949	-24,745	—	—	2,237	391,984	112,919
Finished Motor Gasoline	914	67,372	20,569	—	89,181	-8,953	—	—	523	186,466	36,500
Reformulated	—	44,581	10,178	—	14,274	-4,537	—	—	10	73,560	11,162
Oxygenated	1,100	0	0	—	0	-93	—	0	0	1,193	0
Other	-186	22,791	10,391	—	74,907	-4,323	—	—	514	111,712	25,338
Finished Aviation Gasoline	—	0	0	—	163	-13	—	—	0	176	75
Jet Fuel	—	6,078	3,327	—	28,305	-1,318	—	—	14	39,014	8,931
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,078	3,327	—	28,305	-1,318	—	—	14	39,014	8,931
Kerosene	—	1,188	290	—	54	-1,630	—	—	3	3,159	2,046
Distillate Fuel Oil	—	28,568	23,733	—	52,567	-13,840	—	—	199	118,509	42,949
0.05 percent sulfur and under	—	10,860	7,587	—	27,017	-5,931	—	—	8	51,387	16,667
Greater than 0.05 percent sulfur ...	—	17,708	16,146	—	25,550	-7,909	—	—	191	67,122	26,282
Residual Fuel Oil	—	7,602	18,460	—	3,029	-992	—	—	388	29,695	14,788
Petrochemical Feedstocks ^e	—	724	586	—	-87	-48	—	—	0	1,271	360
Special Naphthas	—	81	364	—	0	0	—	—	7	438	76
Lubricants	—	1,113	221	—	1,199	255	—	—	305	1,973	1,767
Waxes	—	44	53	—	0	37	—	—	68	-8	215
Petroleum Coke	—	3,421	859	—	0	164	—	—	639	3,477	450
Asphalt and Road Oil	—	3,589	503	—	1,538	1,603	—	—	67	3,960	4,704
Still Gas	—	3,790	0	—	0	0	—	—	0	3,790	0
Miscellaneous Products	—	78	0	—	0	-10	—	—	23	65	58
Total	5,343	125,347	187,422	2,950	186,070	-24,356	0	119,682	2,575	409,231	154,477

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."