

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,615	—	9,291	153	286	0	14,765	7	0
Natural Gas Liquids and LRGs	1,800	478	362	—	-586	—	462	58	2,706
Pentanes Plus	261	—	37	—	-16	—	182	(s)	133
Liquefied Petroleum Gases	1,539	478	325	—	-570	—	280	58	2,574
Ethane/Ethylene	690	24	(s)	—	-46	—	0	0	760
Propane/Propylene	531	569	267	—	-394	—	0	50	1,711
Normal Butane/Butylene	152	-96	43	—	-118	—	169	8	41
Isobutane/Isobutylene	167	-19	15	—	-12	—	111	0	62
Other Liquids	-3	—	810	—	412	—	443	49	-97
Other Hydrocarbons/Oxygenates	388	—	32	—	-6	—	400	27	0
Unfinished Oils	—	—	468	—	310	—	259	0	-101
Motor Gasoline Blend. Comp.	-391	—	310	—	107	—	-211	22	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-5	0	4
Finished Petroleum Products	414	16,219	1,555	—	-449	—	—	778	17,860
Finished Motor Gasoline	414	7,897	358	—	-166	—	—	125	8,711
Reformulated	—	2,725	170	—	-109	—	—	3	3,000
Oxygenated	229	0	0	—	-8	—	—	(s)	237
Other	185	5,173	188	—	-50	—	—	122	5,473
Finished Aviation Gasoline	—	13	1	—	-1	—	—	0	16
Jet Fuel	—	1,473	85	—	-39	—	—	21	1,577
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,473	85	—	-39	—	—	21	1,576
Kerosene	—	84	5	—	-29	—	—	(s)	118
Distillate Fuel Oil	—	3,535	429	—	-425	—	—	79	4,310
0.05 percent sulfur and under	—	2,464	157	—	-225	—	—	29	2,818
Greater than 0.05 percent sulfur ...	—	1,071	272	—	-199	—	—	50	1,492
Residual Fuel Oil	—	658	383	—	30	—	—	129	882
Naphtha For Petro. Feed. Use	—	233	65	—	1	—	—	0	297
Other Oils For Petro. Feed. Use	—	189	172	—	2	—	—	0	359
Special Naphthas	—	40	16	—	-4	—	—	16	44
Lubricants	—	161	6	—	5	—	—	42	120
Waxes	—	16	2	—	1	—	—	4	13
Petroleum Coke	—	800	23	—	30	—	—	357	437
Asphalt and Road Oil	—	400	12	—	144	—	—	5	263
Still Gas	—	659	0	—	0	—	—	0	659
Miscellaneous Products	—	59	0	—	2	—	—	2	56
Total	7,827	16,697	12,018	153	-337	0	15,670	892	20,468

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."