

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2004
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 336,897	—	557,464	9,153	17,185	0	885,914	414	0	923,525
Natural Gas Liquids and LRGs	108,026	28,683	21,709	—	-35,169	—	27,727	3,488	162,372	65,661
Pentanes Plus	15,680	—	2,216	—	-978	—	10,900	23	7,951	5,435
Liquefied Petroleum Gases	92,346	28,683	19,493	—	-34,191	—	16,827	3,466	154,420	60,226
Ethane/Ethylene	41,391	1,418	26	—	-2,748	—	0	0	45,583	15,667
Propane/Propylene	31,840	34,163	15,990	—	-23,637	—	0	2,993	102,637	25,765
Normal Butane/Butylene	9,110	-5,736	2,607	—	-7,103	—	10,160	472	2,452	13,325
Isobutane/Isobutylene	10,005	-1,162	870	—	-703	—	6,667	0	3,749	5,469
Other Liquids	-192	—	48,627	—	24,736	—	26,583	2,950	-5,834	171,445
Other Hydrocarbons/Oxygenates	23,297	—	1,943	—	-386	—	24,006	1,620	0	10,633
Unfinished Oils	—	—	28,105	—	18,616	—	15,543	0	-6,054	94,399
Motor Gasoline Blend. Comp.	-23,489	—	18,579	—	6,420	—	-12,660	1,330	0	66,191
Aviation Gasoline Blend. Comp.	—	—	0	—	86	—	-306	0	220	222
Finished Petroleum Products	24,864	973,127	93,289	—	-26,959	—	46,669	1,071,570	386,097	
Finished Motor Gasoline	24,864	473,833	21,458	—	-9,971	—	7,489	522,637	136,815	
Reformulated	—	163,476	10,178	—	-6,510	—	151	180,013	23,668	
Oxygenated	13,750	0	0	—	-471	—	1	14,220	0	
Other	11,114	310,357	11,280	—	-2,990	—	7,337	328,404	113,147	
Finished Aviation Gasoline	—	771	79	—	-88	—	0	938	1,116	
Jet Fuel	—	88,394	5,086	—	-2,346	—	1,233	94,593	36,399	
Naphtha-Type	—	0	0	—	-17	—	0	17	0	
Kerosene-Type	—	88,394	5,086	—	-2,329	—	1,233	94,576	36,399	
Kerosene	—	5,033	290	—	-1,750	—	6	7,067	3,899	
Distillate Fuel Oil	—	212,123	25,751	—	-25,481	—	4,736	258,619	111,284	
0.05 percent sulfur and under	—	147,857	9,449	—	-13,528	—	1,745	169,089	68,005	
Greater than 0.05 percent sulfur ...	—	64,266	16,302	—	-11,953	—	2,990	89,531	43,279	
Residual Fuel Oil	—	39,496	22,960	—	1,812	—	7,731	52,913	39,612	
Naphtha For Petro. Feed. Use	—	14,001	3,875	—	49	—	0	17,827	1,940	
Other Oils For Petro. Feed. Use	—	11,359	10,303	—	137	—	0	21,525	1,205	
Special Naphthas	—	2,403	942	—	-230	—	932	2,643	1,836	
Lubricants	—	9,683	336	—	304	—	2,525	7,190	10,259	
Waxes	—	938	101	—	44	—	236	759	784	
Petroleum Coke	—	48,020	1,396	—	1,821	—	21,404	26,191	11,943	
Asphalt and Road Oil	—	23,997	712	—	8,650	—	285	15,774	27,922	
Still Gas	—	39,525	0	—	0	—	0	39,525	0	
Miscellaneous Products	—	3,551	0	—	90	—	93	3,368	1,083	
Total	469,595	1,001,810	721,089	9,153	-20,207	0	940,224	53,522	1,228,108	1,546,728

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."