

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 189,694	—	334,448	11,705	-102,419	17,479	0	415,949	0	0	791,156
Natural Gas Liquids and LRGs	71,543	20,854	7,519	—	-4,433	-15,744	—	14,464	2,627	94,136	40,208
Pentanes Plus	9,583	—	2,154	—	9	-236	—	5,475	0	6,507	3,893
Liquefied Petroleum Gases	61,960	20,854	5,365	—	-4,442	-15,508	—	8,989	2,627	87,629	36,315
Ethane/Ethylene	29,261	1,406	0	—	7,423	-2,706	—	0	0	40,796	12,829
Propane/Propylene	20,662	20,498	2,812	—	-11,698	-9,547	—	0	2,389	39,432	11,991
Normal Butane/Butylene	4,352	-1,322	1,843	—	234	-2,750	—	4,730	238	2,889	8,396
Isobutane/Isobutylene	7,685	272	710	—	-401	-505	—	4,259	0	4,512	3,099
Other Liquids	5,634	—	22,832	—	-11,675	11,282	—	5,761	2,200	-2,452	70,607
Other Hydrocarbons/Oxygenates	7,874	—	268	—	0	-228	—	7,093	1,277	0	4,488
Unfinished Oils	—	—	19,761	—	-491	9,529	—	12,208	0	-2,467	47,956
Motor Gasoline Blend. Comp.	-2,240	—	2,803	—	-11,184	2,003	—	-13,547	923	0	18,159
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-22	—	7	0	15	4
Finished Petroleum Products	2,309	448,800	18,987	—	-227,741	-504	—	—	30,482	212,377	122,957
Finished Motor Gasoline	2,309	201,280	287	—	-118,243	1,148	—	—	6,126	78,359	45,291
Reformulated	—	36,188	0	—	-15,333	1,913	—	—	0	18,942	10,856
Oxygenated	688	0	0	—	0	0	—	—	(s)	687	0
Other	1,621	165,092	287	—	-102,910	-765	—	—	6,126	58,729	34,435
Finished Aviation Gasoline	—	478	13	—	-267	-20	—	—	0	244	401
Jet Fuel	—	43,566	18	—	-38,134	-438	—	—	764	5,124	11,213
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	43,566	18	—	-38,134	-438	—	—	764	5,124	11,213
Kerosene	—	2,262	0	—	-23	-3	—	—	0	2,242	760
Distillate Fuel Oil	—	97,780	1,088	—	-65,290	-5,137	—	—	2,189	36,526	26,471
0.05 percent sulfur and under	—	67,159	1,088	—	-37,780	-2,361	—	—	1,010	31,818	18,742
Greater than 0.05 percent sulfur ...	—	30,621	0	—	-27,510	-2,776	—	—	1,179	4,708	7,729
Residual Fuel Oil	—	18,400	3,019	—	-2,861	1,317	—	—	5,625	11,616	16,179
Petrochemical Feedstocks ^e	—	22,782	13,481	—	103	244	—	—	0	36,122	2,040
Special Naphthas	—	1,995	574	—	-38	-14	—	—	648	1,897	1,563
Lubricants	—	7,165	7	—	-1,782	682	—	—	1,468	3,240	6,087
Waxes	—	541	21	—	0	-7	—	—	85	484	472
Petroleum Coke	—	26,385	479	—	0	736	—	—	13,487	12,641	7,512
Asphalt and Road Oil	—	5,591	0	—	-1,206	823	—	—	38	3,524	4,401
Still Gas	—	18,298	0	—	0	0	—	—	0	18,298	0
Miscellaneous Products	—	2,277	0	—	0	165	—	—	52	2,060	567
Total	269,180	469,654	383,786	11,705	-346,268	12,513	0	436,174	35,309	304,061	1,024,928

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."