

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 12,569	—	29,793	-3,065	51,748	-3,140	0	94,132	53	0	54,562
<b>Natural Gas Liquids and LRGs</b> .....	8,887	1,653	4,100	—	1,704	-7,432	—	3,523	80	20,173	17,995
Pentanes Plus .....	879	—	0	—	458	-528	—	1,679	2	184	1,269
Liquefied Petroleum Gases .....	8,008	1,653	4,100	—	1,246	-6,904	—	1,844	78	19,989	16,726
Ethane/Ethylene .....	3,399	0	12	—	-1,455	-574	—	0	0	2,530	2,393
Propane/Propylene .....	3,105	3,317	4,010	—	2,095	-4,610	—	0	43	17,094	10,163
Normal Butane/Butylene .....	1,002	-1,188	17	—	157	-1,613	—	1,224	36	341	2,719
Isobutane/Isobutylene .....	502	-476	61	—	449	-107	—	620	0	23	1,451
<b>Other Liquids</b> .....	-4,342	—	0	—	4,218	3,012	—	-2,697	48	-487	30,284
Other Hydrocarbons/Oxygenates .....	2,794	—	0	—	0	-62	—	2,815	41	0	2,823
Unfinished Oils .....	—	—	0	—	84	1,694	—	-1,123	0	-487	12,869
Motor Gasoline Blend. Comp. ....	-7,136	—	0	—	4,134	1,367	—	-4,376	7	0	14,554
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	13	—	-13	0	0	38
<b>Finished Petroleum Products</b> .....	7,516	98,513	533	—	23,111	1,570	—	—	1,713	126,390	98,092
Finished Motor Gasoline .....	7,516	52,329	51	—	12,825	495	—	—	1	72,225	41,201
Reformulated .....	—	10,031	0	—	521	327	—	—	0	10,225	647
Oxygenated .....	3,801	0	0	—	0	0	—	—	0	3,801	0
Other .....	3,715	42,298	51	—	12,304	168	—	—	1	58,199	40,554
Finished Aviation Gasoline .....	—	54	0	—	71	-58	—	—	0	183	310
Jet Fuel .....	—	6,138	54	—	3,670	385	—	—	(s)	9,477	8,591
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,138	54	—	3,670	385	—	—	(s)	9,477	8,591
Kerosene .....	—	524	0	—	35	-48	—	—	(s)	607	889
Distillate Fuel Oil .....	—	23,392	206	—	6,330	-2,216	—	—	489	31,655	27,943
0.05 percent sulfur and under .....	—	19,218	120	—	5,165	-3,379	—	—	406	27,476	20,993
Greater than 0.05 percent sulfur ...	—	4,174	86	—	1,165	1,163	—	—	83	4,179	6,950
Residual Fuel Oil .....	—	1,615	67	—	-56	200	—	—	132	1,294	1,810
Petrochemical Feedstocks <sup>e</sup> .....	—	703	73	—	96	89	—	—	0	783	534
Special Naphthas .....	—	97	2	—	19	-21	—	—	(s)	139	157
Lubricants .....	—	408	46	—	243	-37	—	—	98	636	1,275
Waxes .....	—	97	7	—	0	12	—	—	29	63	84
Petroleum Coke .....	—	4,073	0	—	0	335	—	—	952	2,786	1,516
Asphalt and Road Oil .....	—	4,747	27	—	-122	2,445	—	—	13	2,194	13,500
Still Gas .....	—	3,976	0	—	0	0	—	—	0	3,976	0
Miscellaneous Products .....	—	360	0	—	0	-11	—	—	(s)	371	282
<b>Total</b> .....	<b>24,630</b>	<b>100,166</b>	<b>34,426</b>	<b>-3,065</b>	<b>80,781</b>	<b>-5,990</b>	<b>0</b>	<b>94,958</b>	<b>1,893</b>	<b>146,076</b>	<b>200,933</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."