

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 19	—	1,371	44	8	-60	0	1,504	0	0
Natural Gas Liquids and LRGs	13	31	64	—	164	-53	—	5	1	320
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	11	31	64	—	164	-53	—	5	1	318
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	47	47	—	161	-55	—	0	1	315
Normal Butane/Butylene	2	-13	13	—	3	-1	—	1	(s)	6
Isobutane/Isobutylene	1	-2	3	—	0	3	—	3	0	-4
Other Liquids	53	—	325	—	18	6	—	475	1	-86
Other Hydrocarbons/Oxygenates	63	—	27	—	0	7	—	82	(s)	0
Unfinished Oils	—	—	120	—	4	-36	—	250	0	-90
Motor Gasoline Blend. Comp.	-10	—	179	—	14	34	—	148	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
Finished Petroleum Products	12	2,047	975	—	3,046	-521	—	—	33	6,568
Finished Motor Gasoline	12	1,133	300	—	1,589	-74	—	—	9	3,099
Reformulated	—	756	146	—	267	-37	—	—	(s)	1,206
Oxygenated	21	0	0	—	0	-3	—	—	0	24
Other	-9	377	154	—	1,322	-34	—	—	9	1,869
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	99	54	—	473	-43	—	—	(s)	668
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	99	54	—	473	-43	—	—	(s)	668
Kerosene	—	22	7	—	1	-39	—	—	(s)	70
Distillate Fuel Oil	—	489	327	—	877	-288	—	—	(s)	1,981
0.05 percent sulfur and under	—	178	119	—	481	-49	—	—	(s)	828
Greater than 0.05 percent sulfur ...	—	310	208	—	396	-239	—	—	(s)	1,153
Residual Fuel Oil	—	121	257	—	53	-100	—	—	1	531
Petrochemical Feedstocks ^e	—	9	4	—	-1	-3	—	—	0	16
Special Naphthas	—	1	7	—	0	0	—	—	(s)	8
Lubricants	—	19	4	—	20	9	—	—	3	31
Waxes	—	1	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	58	6	—	0	5	—	—	16	44
Asphalt and Road Oil	—	33	8	—	31	14	—	—	2	56
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	97	2,079	2,735	44	3,236	-628	0	1,983	35	6,801

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."