

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 600	—	42,515	1,376	250	-1,873	0	46,614	0	0	13,081
Natural Gas Liquids and LRGs	396	974	1,982	—	5,094	-1,631	—	142	26	9,909	4,620
Pentanes Plus	59	—	0	—	0	9	—	0	2	48	24
Liquefied Petroleum Gases	337	974	1,982	—	5,094	-1,640	—	142	24	9,861	4,596
Ethane/Ethylene	28	7	0	—	0	0	—	0	0	35	0
Propane/Propylene	204	1,442	1,472	—	4,994	-1,690	—	0	22	9,780	3,243
Normal Butane/Butylene	77	-409	414	—	100	-32	—	41	2	171	1,109
Isobutane/Isobutylene	28	-66	96	—	0	82	—	101	0	-125	244
Other Liquids	1,644	—	10,077	—	557	191	—	14,719	28	-2,660	20,155
Other Hydrocarbons/Oxygenates ...	1,952	—	827	—	0	222	—	2,548	9	0	2,125
Unfinished Oils	—	—	3,716	—	113	-1,129	—	7,753	0	-2,795	7,578
Motor Gasoline Blend. Comp.	-308	—	5,534	—	444	1,059	—	4,592	19	0	10,316
Aviation Gasoline Blend. Comp.	—	—	0	—	0	39	—	-174	0	135	136
Finished Petroleum Products	375	63,461	30,224	—	94,415	-16,144	—	—	1,024	203,594	121,520
Finished Motor Gasoline	375	35,131	9,294	—	49,256	-2,307	—	—	282	96,081	43,146
Reformulated	—	23,430	4,520	—	8,263	-1,162	—	—	3	37,372	14,537
Oxygenated	666	0	0	—	0	-93	—	—	0	759	0
Other	-291	11,701	4,774	—	40,993	-1,052	—	—	279	57,950	28,609
Finished Aviation Gasoline	—	0	0	—	64	8	—	—	0	56	96
Jet Fuel	—	3,060	1,670	—	14,652	-1,339	—	—	8	20,713	8,910
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,060	1,670	—	14,652	-1,339	—	—	8	20,713	8,910
Kerosene	—	684	231	—	43	-1,217	—	—	(s)	2,175	2,459
Distillate Fuel Oil	—	15,148	10,133	—	27,196	-8,936	—	—	3	61,410	47,853
0.05 percent sulfur and under	—	5,529	3,684	—	14,924	-1,528	—	—	2	25,663	21,070
Greater than 0.05 percent sulfur	—	9,619	6,449	—	12,272	-7,408	—	—	1	35,747	26,783
Residual Fuel Oil	—	3,742	7,980	—	1,638	-3,114	—	—	27	16,447	12,666
Petrochemical Feedstocks ^e	—	284	138	—	-17	-105	—	—	0	510	303
Special Naphthas	—	42	210	—	0	0	—	—	3	249	76
Lubricants	—	594	116	—	617	275	—	—	102	950	1,787
Waxes	—	19	6	—	0	7	—	—	32	-14	185
Petroleum Coke	—	1,797	194	—	0	140	—	—	501	1,350	426
Asphalt and Road Oil	—	1,016	252	—	966	447	—	—	55	1,732	3,548
Still Gas	—	1,901	0	—	0	0	—	—	0	1,901	0
Miscellaneous Products	—	43	0	—	0	-3	—	—	13	33	65
Total	3,015	64,435	84,798	1,376	100,316	-19,457	0	61,475	1,079	210,843	159,376

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."