

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,644	—	9,322	55	199	0	14,816	6	0
Natural Gas Liquids and LRGs	1,803	472	292	—	-688	—	475	59	2,721
Pentanes Plus	263	—	26	—	5	—	184	(s)	99
Liquefied Petroleum Gases	1,540	472	266	—	-693	—	291	58	2,622
Ethane/Ethylene	697	26	(s)	—	-45	—	0	0	769
Propane/Propylene	526	575	227	—	-509	—	0	49	1,789
Normal Butane/Butylene	154	-114	32	—	-126	—	181	9	9
Isobutane/Isobutylene	163	-16	7	—	-12	—	110	0	56
Other Liquids	-6	—	775	—	411	—	462	41	-146
Other Hydrocarbons/Oxygenates	379	—	32	—	-9	—	396	25	0
Unfinished Oils	—	—	460	—	236	—	374	0	-150
Motor Gasoline Blend. Comp.	-386	—	283	—	183	—	-302	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-6	0	4
Finished Petroleum Products	412	16,294	1,338	—	-416	—	—	643	17,818
Finished Motor Gasoline	412	7,927	309	—	-126	—	—	93	8,680
Reformulated	—	2,710	146	—	-185	—	—	(s)	3,041
Oxygenated	268	0	0	—	-15	—	—	(s)	284
Other	144	5,216	163	—	75	—	—	93	5,355
Finished Aviation Gasoline	—	13	3	—	2	—	—	0	14
Jet Fuel	—	1,484	77	—	33	—	—	22	1,507
Naphtha-Type	—	0	0	—	-1	—	—	0	1
Kerosene-Type	—	1,484	77	—	34	—	—	22	1,506
Kerosene	—	84	7	—	-46	—	—	(s)	138
Distillate Fuel Oil	—	3,599	362	—	-461	—	—	72	4,350
0.05 percent sulfur and under	—	2,462	152	—	-161	—	—	24	2,750
Greater than 0.05 percent sulfur ...	—	1,137	210	—	-301	—	—	48	1,600
Residual Fuel Oil	—	658	335	—	5	—	—	97	891
Naphtha For Petro. Feed. Use	—	211	52	—	-3	—	—	0	267
Other Oils For Petro. Feed. Use	—	167	149	—	(s)	—	—	0	316
Special Naphthas	—	39	8	—	-11	—	—	12	46
Lubricants	—	165	6	—	20	—	—	33	118
Waxes	—	15	1	—	1	—	—	4	12
Petroleum Coke	—	827	19	—	38	—	—	302	505
Asphalt and Road Oil	—	377	11	—	126	—	—	6	256
Still Gas	—	665	0	—	0	—	—	0	665
Miscellaneous Products	—	63	0	—	7	—	—	1	54
Total	7,853	16,766	11,727	55	-493	0	15,753	748	20,393

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."