

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 20	—	1,583	-11	9	8	0	1,593	0	0
Natural Gas Liquids and LRGs	12	24	74	—	164	-26	—	5	1	296
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	1
Liquefied Petroleum Gases	11	24	74	—	164	-26	—	5	1	294
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	51	57	—	162	-21	—	0	1	297
Normal Butane/Butylene	2	-23	14	—	3	-4	—	2	(s)	-2
Isobutane/Isobutylene	1	-5	3	—	0	-1	—	2	0	-2
Other Liquids	130	—	316	—	8	-4	—	415	3	41
Other Hydrocarbons/Oxygenates	41	—	28	—	0	-7	—	76	(s)	0
Unfinished Oils	—	—	69	—	2	-43	—	80	0	34
Motor Gasoline Blend. Comp.	89	—	219	—	7	50	—	263	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-4	0	7
Finished Petroleum Products	-87	2,087	1,076	—	3,159	-98	—	—	40	6,293
Finished Motor Gasoline	-87	1,169	443	—	1,708	37	—	—	(s)	3,196
Reformulated	—	707	245	—	308	69	—	—	(s)	1,190
Oxygenated	25	39	0	—	0	-1	—	—	0	65
Other	-111	423	198	—	1,400	-32	—	—	(s)	1,941
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	103	54	—	484	23	—	—	(s)	618
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	103	54	—	484	23	—	—	(s)	618
Kerosene	—	18	4	—	1	-29	—	—	0	52
Distillate Fuel Oil	—	478	276	—	874	-160	—	—	12	1,776
0.05 percent sulfur and under	—	185	111	—	499	-42	—	—	(s)	837
Greater than 0.05 percent sulfur ...	—	293	165	—	375	-118	—	—	12	939
Residual Fuel Oil	—	125	276	—	46	33	—	—	11	404
Petrochemical Feedstocks ^e	—	13	(s)	—	-2	-1	—	—	0	12
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	3
Lubricants	—	16	3	—	22	1	—	—	3	37
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	61	7	—	0	4	—	—	11	52
Asphalt and Road Oil	—	43	11	—	21	-5	—	—	(s)	78
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	76	2,111	3,050	-11	3,341	-119	0	2,013	44	6,630

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."