

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 632	—	49,078	-350	287	257	0	49,390	0	0	14,954
<b>Natural Gas Liquids and LRGs</b> .....	<b>383</b>	<b>733</b>	<b>2,307</b>	<b>—</b>	<b>5,094</b>	<b>-812</b>	<b>—</b>	<b>140</b>	<b>25</b>	<b>9,164</b>	<b>6,251</b>
Pentanes Plus .....	50	—	0	—	0	7	—	0	1	42	15
Liquefied Petroleum Gases .....	333	733	2,307	—	5,094	-819	—	140	24	9,122	6,236
Ethane/Ethylene .....	26	14	0	—	0	0	—	0	0	40	0
Propane/Propylene .....	212	1,580	1,777	—	5,009	-654	—	0	24	9,208	4,933
Normal Butane/Butylene .....	70	-708	431	—	85	-131	—	73	1	-65	1,141
Isobutane/Isobutylene .....	25	-153	99	—	0	-34	—	67	0	-62	162
<b>Other Liquids</b> .....	<b>4,043</b>	<b>—</b>	<b>9,797</b>	<b>—</b>	<b>263</b>	<b>-117</b>	<b>—</b>	<b>12,871</b>	<b>80</b>	<b>1,269</b>	<b>19,964</b>
Other Hydrocarbons/Oxygenates ...	1,279	—	866	—	0	-221	—	2,360	6	0	1,903
Unfinished Oils .....	—	—	2,142	—	56	-1,338	—	2,487	0	1,049	8,707
Motor Gasoline Blend. Comp. ....	2,764	—	6,789	—	207	1,543	—	8,143	74	0	9,257
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-101	—	-119	0	220	97
<b>Finished Petroleum Products</b> .....	<b>-2,687</b>	<b>64,699</b>	<b>33,359</b>	<b>—</b>	<b>97,927</b>	<b>-3,031</b>	<b>—</b>	<b>—</b>	<b>1,245</b>	<b>195,084</b>	<b>137,664</b>
Finished Motor Gasoline .....	-2,687	36,226	13,729	—	52,959	1,133	—	—	11	99,082	45,453
Reformulated .....	—	21,903	7,580	—	9,562	2,148	—	—	1	36,896	15,699
Oxygenated .....	765	1,222	0	—	0	-21	—	—	0	2,008	93
Other .....	-3,452	13,101	6,149	—	43,397	-994	—	—	10	60,179	29,661
Finished Aviation Gasoline .....	—	0	0	—	105	10	—	—	0	95	88
Jet Fuel .....	—	3,184	1,668	—	15,002	702	—	—	7	19,145	10,249
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	3,184	1,668	—	15,002	702	—	—	7	19,145	10,249
Kerosene .....	—	557	113	—	44	-910	—	—	0	1,624	3,676
Distillate Fuel Oil .....	—	14,806	8,546	—	27,107	-4,965	—	—	376	55,048	56,789
0.05 percent sulfur and under ....	—	5,731	3,430	—	15,474	-1,317	—	—	3	25,949	22,598
Greater than 0.05 percent sulfur	—	9,075	5,116	—	11,633	-3,648	—	—	373	29,099	34,191
Residual Fuel Oil .....	—	3,877	8,563	—	1,439	1,009	—	—	343	12,527	15,780
Petrochemical Feedstocks <sup>e</sup> .....	—	396	12	—	-57	-19	—	—	0	370	408
Special Naphthas .....	—	41	59	—	0	5	—	—	3	92	76
Lubricants .....	—	487	98	—	683	19	—	—	105	1,144	1,512
Waxes .....	—	17	35	—	0	13	—	—	30	9	178
Petroleum Coke .....	—	1,901	207	—	0	134	—	—	355	1,619	286
Asphalt and Road Oil .....	—	1,320	329	—	645	-143	—	—	8	2,429	3,101
Still Gas .....	—	1,844	0	—	0	0	—	—	0	1,844	0
Miscellaneous Products .....	—	43	0	—	0	-19	—	—	6	56	68
<b>Total</b> .....	<b>2,370</b>	<b>65,432</b>	<b>94,541</b>	<b>-350</b>	<b>103,571</b>	<b>-3,703</b>	<b>0</b>	<b>62,401</b>	<b>1,350</b>	<b>205,517</b>	<b>178,833</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."