

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2003
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 2,093,979	—	3,520,729	5,008	29,543	1	5,585,634	4,538	0	906,340
Natural Gas Liquids and LRGs	626,743	239,642	96,901	—	-12,470	—	152,763	20,422	802,571	100,830
Pentanes Plus	100,302	—	16,830	—	-1,163	—	69,507	1,082	47,706	6,413
Liquefied Petroleum Gases	526,441	239,642	80,071	—	-11,307	—	83,256	19,340	754,865	94,417
Ethane/Ethylene	228,061	7,576	162	—	-5,998	—	0	0	241,797	18,415
Propane/Propylene	184,354	208,375	59,067	—	-3,149	—	0	13,186	441,759	49,402
Normal Butane/Butylene	47,415	27,995	16,065	—	-1,786	—	40,621	6,154	46,486	20,428
Isobutane/Isobutylene	66,611	-4,304	4,777	—	-374	—	42,635	0	24,823	6,172
Other Liquids	43,133	—	278,279	—	11,452	—	293,315	20,461	-3,816	146,709
Other Hydrocarbons/Oxygenates	141,513	—	15,856	—	-1,191	—	148,983	9,577	0	11,019
Unfinished Oils	—	—	131,071	—	-4	—	136,371	0	-5,296	75,783
Motor Gasoline Blend. Comp.	-98,380	—	131,352	—	12,638	—	9,450	10,884	0	59,771
Aviation Gasoline Blend. Comp.	—	—	0	—	9	—	-1,489	0	1,480	136
Finished Petroleum Products	110,655	6,143,406	576,856	—	-12,068	—	—	325,862	6,517,123	413,056
Finished Motor Gasoline	110,655	2,991,577	188,875	—	-16,800	—	—	45,770	3,262,138	146,786
Reformulated	—	991,436	90,504	—	-13,091	—	—	664	1,094,367	30,178
Oxygenated	122,750	256,993	0	—	-151	—	—	5	379,889	471
Other	-12,095	1,743,148	98,371	—	-3,558	—	—	45,102	1,787,881	116,137
Finished Aviation Gasoline	—	5,757	498	—	-224	—	—	0	6,479	1,204
Jet Fuel	—	543,146	39,701	—	-1,000	—	—	9,474	574,373	38,745
Naphtha-Type	—	-206	0	—	-39	—	—	2,040	-2,207	17
Kerosene-Type	—	543,352	39,701	—	-961	—	—	7,434	576,580	38,728
Kerosene	—	20,421	2,285	—	123	—	—	2,645	19,938	5,649
Distillate Fuel Oil	—	1,355,463	122,306	—	2,318	—	—	38,604	1,436,847	136,765
0.05 percent sulfur and under	—	993,380	49,404	—	601	—	—	18,112	1,024,071	81,533
Greater than 0.05 percent sulfur ...	—	362,083	72,902	—	1,717	—	—	20,492	412,776	55,232
Residual Fuel Oil	—	241,837	118,494	—	6,501	—	—	71,938	281,892	37,800
Naphtha For Petro. Feed. Use	—	82,975	32,319	—	-498	—	—	0	115,792	1,891
Other Oils For Petro. Feed. Use	—	65,348	52,591	—	-265	—	—	0	118,204	1,068
Special Naphthas	—	19,231	4,839	—	28	—	—	7,827	16,215	2,066
Lubricants	—	60,606	1,624	—	-2,048	—	—	12,736	51,542	9,955
Waxes	—	5,738	977	—	-156	—	—	1,367	5,504	740
Petroleum Coke	—	291,167	8,105	—	1,779	—	—	131,751	165,742	10,122
Asphalt and Road Oil	—	181,034	4,239	—	-1,829	—	—	3,649	183,453	19,272
Still Gas	—	255,685	0	—	0	—	—	0	255,685	0
Miscellaneous Products	—	23,421	3	—	3	—	—	102	23,319	993
Total	2,874,510	6,383,048	4,472,765	5,008	16,457	1	6,031,712	371,283	7,315,878	1,566,935

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."