

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,174	—	5,829	-82	-1,561	-163	0	7,523	0	0
Natural Gas Liquids and LRGs	1,119	367	56	—	-106	-469	—	282	41	1,581
Pentanes Plus	162	—	47	—	-9	-69	—	122	0	146
Liquefied Petroleum Gases	957	367	9	—	-97	-400	—	160	41	1,435
Ethane/Ethylene	440	23	0	—	122	-25	—	0	0	611
Propane/Propylene	323	386	(s)	—	-206	-257	—	0	37	723
Normal Butane/Butylene	64	-44	9	—	-2	-91	—	92	4	21
Isobutane/Isobutylene	130	2	0	—	-12	-27	—	68	0	80
Other Liquids	95	—	267	—	-184	-140	—	328	60	-71
Other Hydrocarbons/Oxygenates	141	—	0	—	0	-8	—	122	28	0
Unfinished Oils	—	—	249	—	6	-78	—	404	0	-71
Motor Gasoline Blend. Comp.	-47	—	18	—	-190	-54	—	-198	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	48	8,373	235	—	-4,292	28	—	—	573	3,764
Finished Motor Gasoline	48	3,793	0	—	-2,348	-15	—	—	165	1,343
Reformulated	—	635	0	—	-329	-6	—	—	0	312
Oxygenated	15	30	0	—	0	0	—	—	0	46
Other	33	3,128	0	—	-2,019	-9	—	—	165	985
Finished Aviation Gasoline	—	11	(s)	—	-5	(s)	—	—	0	7
Jet Fuel	—	826	0	—	-675	-17	—	—	12	156
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	826	0	—	-675	-17	—	—	12	156
Kerosene	—	26	0	—	(s)	-5	—	—	(s)	31
Distillate Fuel Oil	—	1,856	11	—	-1,183	13	—	—	38	633
0.05 percent sulfur and under	—	1,310	11	—	-763	-11	—	—	17	551
Greater than 0.05 percent sulfur ...	—	546	0	—	-420	24	—	—	21	82
Residual Fuel Oil	—	334	22	—	-36	24	—	—	93	203
Petrochemical Feedstocks ^e	—	404	172	—	-2	-7	—	—	0	581
Special Naphthas	—	40	12	—	-1	-4	—	—	8	48
Lubricants	—	121	0	—	-31	(s)	—	—	29	60
Waxes	—	9	(s)	—	0	(s)	—	—	1	7
Petroleum Coke	—	468	19	—	0	23	—	—	223	241
Asphalt and Road Oil	—	94	0	—	-11	18	—	—	3	62
Still Gas	—	346	0	—	0	0	—	—	0	346
Miscellaneous Products	—	45	0	—	0	-2	—	—	(s)	46
Total	4,436	8,740	6,388	-82	-6,142	-744	0	8,134	675	5,275

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."