

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,610	—	31,582	-1,816	50,061	-1,228	0	94,587	78	0	57,286
<b>Natural Gas Liquids and LRGs</b> .....	9,334	1,441	4,355	—	2,898	-6,453	—	4,089	207	20,185	32,608
Pentanes Plus .....	984	—	0	—	760	-533	—	1,703	14	560	1,989
Liquefied Petroleum Gases .....	8,350	1,441	4,355	—	2,138	-5,920	—	2,386	193	19,625	30,619
Ethane/Ethylene .....	3,655	0	14	—	-1,354	-118	—	0	0	2,433	2,435
Propane/Propylene .....	3,127	3,174	4,235	—	2,421	-3,140	—	0	25	16,072	20,668
Normal Butane/Butylene .....	1,105	-1,571	96	—	399	-2,255	—	1,643	168	473	5,863
Isobutane/Isobutylene .....	463	-162	10	—	672	-407	—	743	0	647	1,653
<b>Other Liquids</b> .....	-4,417	—	0	—	4,082	-2,325	—	2,467	54	-531	25,247
Other Hydrocarbons/Oxygenates .....	2,534	—	0	—	0	-534	—	3,016	52	0	2,651
Unfinished Oils .....	—	—	0	—	-248	-2,011	—	2,297	0	-534	10,136
Motor Gasoline Blend. Comp. ....	-6,951	—	0	—	4,330	223	—	-2,846	2	0	12,447
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	0	0	3	13
<b>Finished Petroleum Products</b> .....	7,620	105,073	682	—	31,489	5,682	—	—	522	138,660	96,825
Finished Motor Gasoline .....	7,620	55,261	69	—	17,804	599	—	—	1	80,155	40,554
Reformulated .....	—	11,105	0	—	628	-56	—	—	(s)	11,789	666
Oxygenated .....	6,692	15,735	0	—	0	52	—	—	0	22,375	197
Other .....	928	28,421	69	—	17,176	603	—	—	(s)	45,991	39,691
Finished Aviation Gasoline .....	—	84	57	—	43	38	—	—	0	146	391
Jet Fuel .....	—	5,796	0	—	4,432	60	—	—	0	10,168	7,849
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	5,796	0	—	4,432	60	—	—	0	10,168	7,849
Kerosene .....	—	785	0	—	12	-106	—	—	(s)	903	1,050
Distillate Fuel Oil .....	—	25,917	281	—	9,395	3,305	—	—	196	32,092	33,449
0.05 percent sulfur and under .....	—	21,122	225	—	8,017	3,420	—	—	76	25,868	25,765
Greater than 0.05 percent sulfur ...	—	4,795	56	—	1,378	-115	—	—	121	6,223	7,684
Residual Fuel Oil .....	—	1,603	84	—	-312	-355	—	—	29	1,701	1,216
Petrochemical Feedstocks <sup>e</sup> .....	—	252	47	—	104	154	—	—	0	249	481
Special Naphthas .....	—	564	59	—	20	50	—	—	(s)	593	377
Lubricants .....	—	491	52	—	283	52	—	—	104	670	1,306
Waxes .....	—	114	6	—	0	-4	—	—	24	100	74
Petroleum Coke .....	—	4,437	4	—	0	128	—	—	114	4,199	800
Asphalt and Road Oil .....	—	5,408	23	—	-292	1,823	—	—	55	3,261	8,952
Still Gas .....	—	3,983	0	—	0	0	—	—	0	3,983	0
Miscellaneous Products .....	—	378	0	—	0	-62	—	—	(s)	440	326
<b>Total</b> .....	26,147	106,514	36,619	-1,816	88,530	-4,324	0	101,143	861	158,314	211,966

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."