

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 587	—	42,100	-820	122	-2,681	0	44,670	(s)	0	14,697
Natural Gas Liquids and LRGs	384	346	1,549	—	3,155	32	—	87	28	5,287	7,063
Pentanes Plus	50	—	0	—	0	-21	—	0	1	70	8
Liquefied Petroleum Gases	334	346	1,549	—	3,155	53	—	87	27	5,217	7,055
Ethane/Ethylene	29	12	0	—	0	0	—	0	0	41	0
Propane/Propylene	208	1,474	1,251	—	3,055	730	—	0	23	5,235	5,587
Normal Butane/Butylene	74	-983	239	—	100	-697	—	39	4	84	1,272
Isobutane/Isobutylene	23	-157	59	—	0	20	—	48	0	-143	196
Other Liquids	9	—	11,648	—	-77	2,846	—	8,755	66	-87	20,081
Other Hydrocarbons/Oxygenates ...	1,066	—	783	—	0	5	—	1,820	24	0	2,124
Unfinished Oils	—	—	2,216	—	36	795	—	1,544	0	-87	10,045
Motor Gasoline Blend. Comp.	-1,057	—	8,649	—	-113	1,908	—	5,529	42	0	7,714
Aviation Gasoline Blend. Comp.	—	—	0	—	0	138	—	-138	0	0	198
Finished Petroleum Products	1,160	55,556	32,278	—	91,218	4,938	—	—	1,067	174,207	140,695
Finished Motor Gasoline	1,160	30,610	14,609	—	49,293	2,002	—	—	4	93,666	44,320
Reformulated	—	16,856	7,869	—	8,355	-2,124	—	—	(s)	35,204	13,551
Oxygenated	1,034	1,159	0	—	170	71	—	—	0	2,292	114
Other	126	12,595	6,740	—	40,768	4,055	—	—	4	56,171	30,655
Finished Aviation Gasoline	—	0	0	—	75	9	—	—	0	66	78
Jet Fuel	—	2,717	1,008	—	14,830	-1,204	—	—	12	19,747	9,547
Naphtha-Type	—	0	0	—	0	0	—	—	9	-9	0
Kerosene-Type	—	2,717	1,008	—	14,830	-1,204	—	—	3	19,756	9,547
Kerosene	—	296	168	—	48	393	—	—	4	115	4,586
Distillate Fuel Oil	—	11,813	7,168	—	25,024	2,601	—	—	2	41,402	61,754
0.05 percent sulfur and under	—	5,336	3,051	—	15,975	1,758	—	—	2	22,602	23,915
Greater than 0.05 percent sulfur	—	6,477	4,117	—	9,049	843	—	—	(s)	18,800	37,839
Residual Fuel Oil	—	2,693	7,626	—	906	789	—	—	393	10,043	14,771
Petrochemical Feedstocks ^e	—	350	484	—	-101	-75	—	—	0	808	427
Special Naphthas	—	22	59	—	0	-1	—	—	4	78	71
Lubricants	—	570	91	—	646	175	—	—	116	1,016	1,493
Waxes	—	9	51	—	0	2	—	—	29	29	165
Petroleum Coke	—	1,293	765	—	0	-25	—	—	423	1,660	152
Asphalt and Road Oil	—	3,436	249	—	497	248	—	—	74	3,860	3,244
Still Gas	—	1,715	0	—	0	0	—	—	0	1,715	0
Miscellaneous Products	—	32	0	—	0	24	—	—	6	2	87
Total	2,141	55,902	87,575	-820	94,418	5,135	0	53,512	1,162	179,406	182,536

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."