

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2003
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,919,483	—	3,221,043	11,032	37,131	1	5,109,998	4,428	0	913,928
Natural Gas Liquids and LRGs	573,294	224,900	87,957	—	9,191	—	136,640	18,677	721,643	123,729
Pentanes Plus	92,112	—	15,346	—	1,531	—	62,911	1,060	41,956	9,107
Liquefied Petroleum Gases	481,182	224,900	72,611	—	7,660	—	73,729	17,617	679,687	114,622
Ethane/Ethylene	208,142	6,841	148	—	-5,092	—	0	0	220,223	19,321
Propane/Propylene	168,674	189,477	52,646	—	9,199	—	0	11,769	389,829	61,750
Normal Butane/Butylene	42,975	32,527	15,149	—	2,551	—	34,512	5,849	47,739	25,984
Isobutane/Isobutylene	61,391	-3,945	4,668	—	1,002	—	39,217	0	21,895	7,567
Other Liquids	37,098	—	258,395	—	17,172	—	263,181	18,052	-2,912	152,429
Other Hydrocarbons/Oxygenates	129,598	—	14,985	—	-483	—	136,503	8,563	0	11,727
Unfinished Oils	—	—	120,344	—	7,251	—	117,259	0	-4,166	83,038
Motor Gasoline Blend. Comp.	-92,499	—	123,066	—	10,293	—	10,784	9,490	0	57,426
Aviation Gasoline Blend. Comp.	—	—	0	—	111	—	-1,365	0	1,254	238
Finished Petroleum Products	103,818	5,601,824	533,039	—	-16,956	—	299,437	5,956,201	408,168	
Finished Motor Gasoline	103,818	2,726,874	175,048	—	-17,693	—	40,435	2,982,999	145,893	
Reformulated	—	904,569	82,924	—	-15,942	—	641	1,002,794	27,327	
Oxygenated	113,190	232,952	0	—	-263	—	5	346,400	359	
Other	-9,372	1,589,353	92,124	—	-1,488	—	39,789	1,633,804	118,207	
Finished Aviation Gasoline	—	5,304	411	—	-270	—	0	5,985	1,158	
Jet Fuel	—	493,400	36,656	—	-1,682	—	8,925	522,813	38,063	
Naphtha-Type	—	-206	0	—	-35	—	2,040	-2,211	21	
Kerosene-Type	—	493,606	36,656	—	-1,647	—	6,885	525,024	38,042	
Kerosene	—	18,186	2,172	—	1,350	—	2,644	16,364	6,876	
Distillate Fuel Oil	—	1,236,281	112,856	—	2,743	—	35,518	1,310,876	137,190	
0.05 percent sulfur and under	—	908,652	45,137	—	-2,351	—	16,580	939,560	78,581	
Greater than 0.05 percent sulfur ...	—	327,629	67,719	—	5,094	—	18,938	371,316	58,609	
Residual Fuel Oil	—	220,568	108,516	—	5,406	—	67,141	256,537	36,705	
Naphtha For Petro. Feed. Use	—	75,884	30,590	—	-613	—	0	107,087	1,776	
Other Oils For Petro. Feed. Use	—	58,890	48,939	—	-21	—	0	107,850	1,312	
Special Naphthas	—	17,336	4,356	—	106	—	7,335	14,251	2,144	
Lubricants	—	55,341	1,474	—	-2,183	—	11,556	47,442	9,820	
Waxes	—	5,259	931	—	-175	—	1,252	5,113	721	
Petroleum Coke	—	264,607	7,287	—	776	—	121,125	149,993	9,119	
Asphalt and Road Oil	—	168,825	3,800	—	-4,889	—	3,420	174,094	16,212	
Still Gas	—	233,769	0	—	0	—	0	233,769	0	
Miscellaneous Products	—	21,300	3	—	189	—	85	21,029	1,179	
Total	2,633,694	5,826,724	4,100,434	11,032	46,538	1	5,509,819	340,594	6,674,932	1,598,254

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."