

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 169,103	—	284,360	129	-10,689	0	463,643	638	0	913,928
Natural Gas Liquids and LRGs	55,235	13,019	7,352	—	-11,483	—	15,176	924	70,989	123,729
Pentanes Plus	8,344	—	843	—	-3,352	—	6,326	4	6,209	9,107
Liquefied Petroleum Gases	46,891	13,019	6,509	—	-8,131	—	8,850	920	64,780	114,622
Ethane/Ethylene	21,293	709	14	—	1,201	—	0	0	20,815	19,321
Propane/Propylene	15,870	17,451	5,015	—	-2,778	—	0	707	40,407	61,750
Normal Butane/Butylene	4,629	-4,930	1,169	—	-5,410	—	5,522	213	543	25,984
Isobutane/Isobutylene	5,099	-211	311	—	-1,144	—	3,328	0	3,015	7,567
Other Liquids	1,683	—	20,518	—	1,683	—	21,056	1,681	-2,219	152,429
Other Hydrocarbons/Oxygenates	9,960	—	788	—	-1,671	—	11,425	994	0	11,727
Unfinished Oils	—	—	9,776	—	-2,881	—	14,876	0	-2,219	83,038
Motor Gasoline Blend. Comp.	-8,277	—	9,954	—	6,087	—	-5,097	687	0	57,426
Aviation Gasoline Blend. Comp.	—	—	0	—	148	—	-148	0	0	238
Finished Petroleum Products	9,569	516,615	43,140	—	14,797	—	—	24,732	529,795	408,168
Finished Motor Gasoline	9,569	253,343	14,658	—	5,562	—	—	3,547	268,461	145,893
Reformulated	—	78,578	7,869	—	-3,694	—	—	5	90,136	27,327
Oxygenated	12,920	23,429	0	—	9	—	—	1	36,339	359
Other	-3,351	151,336	6,789	—	9,247	—	—	3,541	141,985	118,207
Finished Aviation Gasoline	—	562	48	—	17	—	—	0	593	1,158
Jet Fuel	—	45,667	1,320	—	-1,911	—	—	311	48,587	38,063
Naphtha-Type	—	0	0	—	-8	—	—	16	-8	21
Kerosene-Type	—	45,667	1,320	—	-1,903	—	—	295	48,595	38,042
Kerosene	—	2,047	168	—	546	—	—	9	1,660	6,876
Distillate Fuel Oil	—	113,990	7,681	—	5,779	—	—	2,435	113,457	137,190
0.05 percent sulfur and under	—	84,491	3,495	—	5,220	—	—	1,160	81,606	78,581
Greater than 0.05 percent sulfur	—	29,499	4,186	—	559	—	—	1,275	31,851	58,609
Residual Fuel Oil	—	18,493	9,557	—	2,078	—	—	4,902	21,070	36,705
Naphtha For Petro. Feed. Use	—	6,824	2,672	—	-197	—	—	0	9,693	1,776
Other Oils For Petro. Feed. Use	—	6,075	5,180	—	70	—	—	0	11,185	1,312
Special Naphthas	—	1,424	306	—	85	—	—	1,085	560	2,144
Lubricants	—	5,446	155	—	1,271	—	—	1,212	3,118	9,820
Waxes	—	461	62	—	1	—	—	136	386	721
Petroleum Coke	—	24,208	1,050	—	-47	—	—	10,879	14,426	9,119
Asphalt and Road Oil	—	15,150	283	—	1,587	—	—	207	13,639	16,212
Still Gas	—	20,939	0	—	0	—	—	0	20,939	0
Miscellaneous Products	—	1,986	0	—	-44	—	—	8	2,022	1,179
Total	235,590	529,634	355,370	129	-5,692	0	499,875	27,975	598,565	1,598,254

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."