

Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 437	—	865	272	1,565	-158	0	3,276	20	0
Natural Gas Liquids and LRGs	311	42	102	—	102	-16	—	142	3	429
Pentanes Plus	33	—	0	—	25	-2	—	60	(s)	(s)
Liquefied Petroleum Gases	278	42	102	—	77	-14	—	82	3	429
Ethane/Ethylene	129	0	(s)	—	-50	10	—	0	0	69
Propane/Propylene	99	103	96	—	98	48	—	0	1	347
Normal Butane/Butylene	35	-53	6	—	13	-72	—	57	2	15
Isobutane/Isobutylene	15	-9	1	—	16	(s)	—	25	0	-2
Other Liquids	-149	—	5	—	135	-22	—	27	1	-14
Other Hydrocarbons/Oxygenates	89	—	0	—	0	-11	—	98	1	0
Unfinished Oils	—	—	0	—	-4	-34	—	44	0	-14
Motor Gasoline Blend. Comp.	-238	—	5	—	139	22	—	-116	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	268	3,576	15	—	1,078	309	—	—	20	4,607
Finished Motor Gasoline	268	1,876	1	—	549	116	—	—	(s)	2,577
Reformulated	—	349	0	—	15	3	—	—	(s)	362
Oxygenated	301	520	0	—	0	-1	—	—	0	822
Other	-34	1,007	1	—	534	115	—	—	(s)	1,393
Finished Aviation Gasoline	—	5	(s)	—	2	4	—	—	0	3
Jet Fuel	—	194	0	—	163	43	—	—	0	314
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	194	0	—	163	43	—	—	0	314
Kerosene	—	23	0	—	3	9	—	—	(s)	16
Distillate Fuel Oil	—	911	7	—	351	107	—	—	5	1,157
0.05 percent sulfur and under	—	743	5	—	290	94	—	—	(s)	944
Greater than 0.05 percent sulfur ...	—	168	2	—	61	13	—	—	4	213
Residual Fuel Oil	—	54	2	—	-11	2	—	—	2	40
Petrochemical Feedstocks ^e	—	11	1	—	(s)	-1	—	—	0	14
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	22
Lubricants	—	16	2	—	15	10	—	—	4	19
Waxes	—	4	(s)	—	0	(s)	—	—	2	2
Petroleum Coke	—	136	0	—	0	4	—	—	7	125
Asphalt and Road Oil	—	181	0	—	6	16	—	—	1	169
Still Gas	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	12
Total	867	3,618	988	272	2,880	113	0	3,444	45	5,022

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."