

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2003
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,750,380	—	2,936,683	10,904	47,820	1	4,646,355	3,790	0	924,617
Natural Gas Liquids and LRGs	518,059	211,881	80,605	—	20,674	—	121,464	17,753	650,654	135,212
Pentanes Plus	83,768	—	14,503	—	4,883	—	56,585	1,056	35,747	12,459
Liquefied Petroleum Gases	434,291	211,881	66,102	—	15,791	—	64,879	16,697	614,907	122,753
Ethane/Ethylene	186,849	6,132	134	—	-6,293	—	0	0	199,408	18,120
Propane/Propylene	152,804	172,026	47,631	—	11,977	—	0	11,062	349,422	64,528
Normal Butane/Butylene	38,346	37,457	13,980	—	7,961	—	28,990	5,636	47,196	31,394
Isobutane/Isobutylene	56,292	-3,734	4,357	—	2,146	—	35,889	0	18,880	8,711
Other Liquids	35,415	—	237,877	—	15,489	—	242,125	16,371	-693	150,746
Other Hydrocarbons/Oxygenates	119,638	—	14,197	—	1,188	—	125,078	7,569	0	13,398
Unfinished Oils	—	—	110,568	—	10,132	—	102,383	0	-1,947	85,919
Motor Gasoline Blend. Comp.	-84,223	—	113,112	—	4,206	—	15,881	8,802	0	51,339
Aviation Gasoline Blend. Comp.	—	—	0	—	-37	—	-1,217	0	1,254	90
Finished Petroleum Products	94,250	5,085,209	489,899	—	-31,753	—	—	274,705	5,426,406	393,371
Finished Motor Gasoline	94,250	2,473,531	160,390	—	-23,255	—	—	36,888	2,714,538	140,331
Reformulated	—	825,991	75,055	—	-12,248	—	—	636	912,658	31,021
Oxygenated	100,270	209,523	0	—	-272	—	—	3	310,062	350
Other	-6,020	1,438,017	85,335	—	-10,735	—	—	36,248	1,491,819	108,960
Finished Aviation Gasoline	—	4,742	363	—	-287	—	—	0	5,392	1,141
Jet Fuel	—	447,733	35,336	—	229	—	—	8,614	474,226	39,974
Naphtha-Type	—	-206	0	—	-27	—	—	2,024	-2,203	29
Kerosene-Type	—	447,939	35,336	—	256	—	—	6,590	476,429	39,945
Kerosene	—	16,139	2,004	—	804	—	—	2,634	14,705	6,330
Distillate Fuel Oil	—	1,122,291	105,175	—	-3,036	—	—	33,083	1,197,419	131,411
0.05 percent sulfur and under	—	824,161	41,642	—	-7,571	—	—	15,420	857,954	73,361
Greater than 0.05 percent sulfur ...	—	298,130	63,533	—	4,535	—	—	17,662	339,466	58,050
Residual Fuel Oil	—	202,075	98,959	—	3,328	—	—	62,240	235,466	34,627
Naphtha For Petro. Feed. Use	—	69,060	27,918	—	-416	—	—	0	97,394	1,973
Other Oils For Petro. Feed. Use	—	52,815	43,759	—	-91	—	—	0	96,665	1,242
Special Naphthas	—	15,912	4,050	—	21	—	—	6,250	13,691	2,059
Lubricants	—	49,895	1,319	—	-3,454	—	—	10,343	44,325	8,549
Waxes	—	4,798	869	—	-176	—	—	1,117	4,726	720
Petroleum Coke	—	240,399	6,237	—	823	—	—	110,246	135,567	9,166
Asphalt and Road Oil	—	153,675	3,517	—	-6,476	—	—	3,213	160,455	14,625
Still Gas	—	212,830	0	—	0	—	—	0	212,830	0
Miscellaneous Products	—	19,314	3	—	233	—	—	77	19,007	1,223
Total	2,398,103	5,297,090	3,745,064	10,904	52,230	1	5,009,944	312,619	6,076,367	1,603,946

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."