

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,698	—	31,444	1,939	50,932	195	0	97,407	411	0	63,245
<b>Natural Gas Liquids and LRGs</b> .....	9,677	2,008	2,729	—	2,782	-403	—	3,100	127	14,372	39,553
Pentanes Plus .....	1,093	—	3	—	566	51	—	1,489	0	122	2,591
Liquefied Petroleum Gases .....	8,584	2,008	2,726	—	2,216	-454	—	1,611	127	14,250	36,962
Ethane/Ethylene .....	3,729	0	15	—	-1,722	-513	—	0	0	2,535	2,251
Propane/Propylene .....	3,192	2,923	2,492	—	2,955	1,221	—	0	26	10,315	22,361
Normal Butane/Butylene .....	1,154	-715	183	—	355	-1,126	—	993	101	1,009	10,287
Isobutane/Isobutylene .....	509	-200	36	—	628	-36	—	618	0	391	2,063
<b>Other Liquids</b> .....	-3,863	—	0	—	4,808	1,466	—	232	77	-830	28,231
Other Hydrocarbons/Oxygenates .....	2,922	—	0	—	0	-150	—	3,040	32	0	3,500
Unfinished Oils .....	—	—	0	—	-271	652	—	-93	0	-830	13,165
Motor Gasoline Blend. Comp. ....	-6,785	—	0	—	5,079	953	—	-2,704	45	0	11,551
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	11	—	-11	0	0	15
<b>Finished Petroleum Products</b> .....	7,583	103,619	741	—	34,419	-4,934	—	—	793	150,503	81,862
Finished Motor Gasoline .....	7,583	53,915	69	—	18,098	-1,532	—	—	1	81,196	36,464
Reformulated .....	—	10,490	0	—	759	41	—	—	(s)	11,208	646
Oxygenated .....	7,980	16,894	0	—	0	-67	—	—	0	24,941	174
Other .....	-397	26,531	69	—	17,339	-1,506	—	—	1	45,047	35,644
Finished Aviation Gasoline .....	—	97	46	—	30	-46	—	—	0	219	246
Jet Fuel .....	—	6,055	0	—	3,650	-760	—	—	1	10,464	6,501
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,055	0	—	3,650	-760	—	—	1	10,464	6,501
Kerosene .....	—	585	0	—	54	250	—	—	(s)	389	894
Distillate Fuel Oil .....	—	25,314	364	—	11,922	-1,480	—	—	98	38,982	26,945
0.05 percent sulfur and under .....	—	20,117	304	—	10,224	-2,040	—	—	2	32,683	19,537
Greater than 0.05 percent sulfur ...	—	5,197	60	—	1,698	560	—	—	96	6,299	7,408
Residual Fuel Oil .....	—	1,769	33	—	-163	177	—	—	31	1,431	1,504
Petrochemical Feedstocks <sup>e</sup> .....	—	603	39	—	115	-38	—	—	0	795	371
Special Naphthas .....	—	636	52	—	35	37	—	—	(s)	686	362
Lubricants .....	—	493	52	—	512	-31	—	—	98	990	943
Waxes .....	—	113	1	—	0	0	—	—	53	61	71
Petroleum Coke .....	—	3,858	0	—	0	-183	—	—	386	3,655	554
Asphalt and Road Oil .....	—	6,022	84	—	166	-1,306	—	—	123	7,455	6,648
Still Gas .....	—	3,785	0	—	0	0	—	—	0	3,785	0
Miscellaneous Products .....	—	374	1	—	0	-22	—	—	(s)	397	359
<b>Total</b> .....	27,095	105,627	34,914	1,939	92,941	-3,676	0	100,739	1,407	164,045	212,891

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."