

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 5,262	—	430,570	8,627	1,801	4,520	0	441,234	506	0	15,303
Natural Gas Liquids and LRGs	5,019	16,133	7,870	—	26,752	524	—	781	2,072	52,397	6,650
Pentanes Plus	625	—	0	—	0	4	—	0	999	-378	27
Liquefied Petroleum Gases	4,394	16,133	7,870	—	26,752	520	—	781	1,073	52,775	6,623
Ethane/Ethylene	956	31	11	—	0	0	—	0	0	998	0
Propane/Propylene	2,301	13,470	6,233	—	26,398	-680	—	0	201	48,881	3,970
Normal Butane/Butylene	841	3,686	1,299	—	354	1,317	—	84	872	3,907	2,466
Isobutane/Isobutylene	296	-1,054	327	—	0	-117	—	697	0	-1,011	187
Other Liquids	-7,348	—	109,766	—	717	1,436	—	95,036	901	5,762	17,155
Other Hydrocarbons/Oxygenates	17,028	—	5,137	—	0	-599	—	22,421	343	0	1,509
Unfinished Oils	—	—	23,630	—	84	1,532	—	17,495	0	4,687	9,017
Motor Gasoline Blend. Comp.	-24,376	—	80,999	—	633	469	—	56,229	558	0	6,493
Aviation Gasoline Blend. Comp.	—	—	0	—	0	34	—	-1,109	0	1,075	136
Finished Petroleum Products	25,087	543,097	325,224	—	749,388	-2,915	—	—	13,292	1,632,419	134,874
Finished Motor Gasoline	25,087	287,554	134,119	—	420,532	-4,418	—	—	1,056	870,654	46,020
Reformulated	—	183,937	65,128	—	80,577	-4,482	—	—	14	334,110	16,696
Oxygenated	7,110	10,945	0	—	0	-25	—	—	(s)	18,079	39
Other	17,977	92,672	68,991	—	339,955	89	—	—	1,042	518,464	29,285
Finished Aviation Gasoline	—	0	0	—	682	-33	—	—	0	715	120
Jet Fuel	—	22,507	19,424	—	125,763	1,680	—	—	182	165,832	11,347
Naphtha-Type	—	-249	0	—	0	-28	—	—	17	-238	0
Kerosene-Type	—	22,756	19,424	—	125,763	1,708	—	—	165	166,070	11,347
Kerosene	—	3,453	1,940	—	180	254	—	—	1,141	4,178	3,809
Distillate Fuel Oil	—	126,849	89,501	—	181,006	1,110	—	—	1,069	395,177	55,598
0.05 percent sulfur and under	—	65,063	32,544	—	120,428	-555	—	—	62	218,528	20,417
Greater than 0.05 percent sulfur ...	—	61,786	56,957	—	60,578	1,665	—	—	1,007	176,649	35,181
Residual Fuel Oil	—	37,158	68,957	—	11,297	-950	—	—	4,729	113,633	11,570
Petrochemical Feedstocks ^e	—	3,676	3,071	—	-876	61	—	—	0	5,810	552
Special Naphthas	—	352	1,517	—	384	3	—	—	119	2,131	84
Lubricants	—	4,286	826	—	5,424	-460	—	—	1,299	9,697	1,435
Waxes	—	162	398	—	0	-7	—	—	304	263	186
Petroleum Coke	—	13,008	3,013	—	0	44	—	—	2,619	13,358	309
Asphalt and Road Oil	—	26,139	2,458	—	4,996	-207	—	—	736	33,064	3,774
Still Gas	—	17,584	0	—	0	0	—	—	0	17,584	0
Miscellaneous Products	—	369	0	—	0	8	—	—	39	322	70
Total	28,020	559,230	873,430	8,627	778,658	3,565	0	537,051	16,771	1,690,577	173,982

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."