

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2003
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	^E 5,771	—	9,604	33	117	(s)	15,278	12	0
Natural Gas Liquids and LRGs	1,691	718	267	—	71	—	394	62	2,150
Pentanes Plus	274	—	51	—	7	—	184	4	129
Liquefied Petroleum Gases	1,417	718	216	—	63	—	209	58	2,021
Ethane/Ethylene	609	20	(s)	—	-14	—	0	0	643
Propane/Propylene	499	567	154	—	36	—	0	38	1,146
Normal Butane/Butylene	123	143	46	—	37	—	90	20	165
Isobutane/Isobutylene	186	-12	15	—	4	—	119	0	66
Other Liquids	120	—	792	—	58	—	801	52	1
Other Hydrocarbons/Oxygenates	397	—	45	—	7	—	412	23	0
Unfinished Oils	—	—	366	—	36	—	333	0	-3
Motor Gasoline Blend. Comp.	-277	—	382	—	16	—	61	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	309	16,699	1,633	—	-98	—	—	909	17,830
Finished Motor Gasoline	309	8,122	534	—	-69	—	—	117	8,917
Reformulated	—	2,722	244	—	-49	—	—	2	3,013
Oxygenated	326	677	0	—	-1	—	—	(s)	1,004
Other	-16	4,723	289	—	-19	—	—	115	4,900
Finished Aviation Gasoline	—	16	1	—	-1	—	—	0	18
Jet Fuel	—	1,469	116	—	-1	—	—	27	1,558
Naphtha-Type	—	-1	0	—	(s)	—	—	7	-7
Kerosene-Type	—	1,469	116	—	-1	—	—	21	1,565
Kerosene	—	52	7	—	(s)	—	—	10	49
Distillate Fuel Oil	—	3,685	352	—	-13	—	—	114	3,936
0.05 percent sulfur and under	—	2,707	139	—	-16	—	—	54	2,807
Greater than 0.05 percent sulfur ...	—	978	213	—	3	—	—	60	1,129
Residual Fuel Oil	—	665	327	—	2	—	—	209	782
Naphtha For Petro. Feed. Use	—	228	92	—	-1	—	—	0	322
Other Oils For Petro. Feed. Use	—	172	152	—	-1	—	—	0	325
Special Naphthas	—	53	11	—	(s)	—	—	21	44
Lubricants	—	163	4	—	-10	—	—	33	145
Waxes	—	16	3	—	-1	—	—	3	16
Petroleum Coke	—	791	22	—	9	—	—	363	441
Asphalt and Road Oil	—	502	11	—	-12	—	—	10	515
Still Gas	—	701	0	—	0	—	—	0	701
Miscellaneous Products	—	63	(s)	—	1	—	—	(s)	62
Total	7,892	17,417	12,296	33	149	(s)	16,472	1,035	19,981

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."