

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
September 2003**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 169,695	—	312,351	-5,772	12,861	1	463,313	99	0	908,843
<b>Natural Gas Liquids and LRGs</b> .....	<b>52,825</b>	<b>18,781</b>	<b>8,363</b>	—	<b>495</b>	—	<b>12,356</b>	<b>883</b>	<b>66,235</b>	<b>133,803</b>
Pentanes Plus .....	8,527	—	1,117	—	430	—	6,006	3	3,205	9,594
Liquefied Petroleum Gases .....	44,298	18,781	7,246	—	65	—	6,350	880	63,030	124,209
Ethane/Ethylene .....	19,176	536	7	—	-1,798	—	0	0	21,517	20,543
Propane/Propylene .....	15,622	17,146	5,453	—	1,988	—	0	556	35,677	62,385
Normal Butane/Butylene .....	3,774	1,086	1,121	—	-785	—	2,694	324	3,748	33,649
Isobutane/Isobutylene .....	5,726	13	665	—	660	—	3,656	0	2,088	7,632
<b>Other Liquids</b> .....	<b>6,098</b>	—	<b>23,628</b>	—	<b>7,169</b>	—	<b>22,939</b>	<b>2,264</b>	<b>-2,646</b>	<b>151,224</b>
Other Hydrocarbons/Oxygenates .....	14,468	—	1,944	—	2,836	—	12,752	824	0	14,160
Unfinished Oils .....	—	—	12,877	—	337	—	15,337	0	-2,797	85,486
Motor Gasoline Blend. Comp. ....	-8,370	—	8,807	—	4,014	—	-5,017	1,440	0	51,422
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-18	—	-133	0	151	156
<b>Finished Petroleum Products</b> .....	<b>9,302</b>	<b>510,290</b>	<b>46,921</b>	—	<b>3,214</b>	—	—	<b>25,543</b>	<b>537,756</b>	<b>398,474</b>
Finished Motor Gasoline .....	9,302	246,407	16,013	—	45	—	—	3,869	267,808	144,780
Reformulated .....	—	78,896	9,188	—	-1,041	—	—	3	89,122	29,944
Oxygenated .....	9,320	20,488	0	—	104	—	—	0	29,704	292
Other .....	-18	147,023	6,825	—	982	—	—	3,866	148,982	114,544
Finished Aviation Gasoline .....	—	557	47	—	-212	—	—	0	816	1,137
Jet Fuel .....	—	45,407	4,023	—	924	—	—	844	47,662	39,386
Naphtha-Type .....	—	15	0	—	11	—	—	256	-252	29
Kerosene-Type .....	—	45,392	4,023	—	913	—	—	588	47,914	39,357
Kerosene .....	—	1,776	30	—	514	—	—	11	1,281	5,567
Distillate Fuel Oil .....	—	111,615	10,569	—	4,551	—	—	1,281	116,352	130,947
0.05 percent sulfur and under .....	—	83,822	5,321	—	638	—	—	641	87,864	76,596
Greater than 0.05 percent sulfur ...	—	27,793	5,248	—	3,913	—	—	640	28,488	54,351
Residual Fuel Oil .....	—	19,855	7,124	—	1,561	—	—	5,718	19,700	31,718
Naphtha For Petro. Feed. Use .....	—	7,044	2,676	—	137	—	—	0	9,583	2,002
Other Oils For Petro. Feed. Use .....	—	6,285	4,836	—	-153	—	—	0	11,274	1,176
Special Naphthas .....	—	1,374	208	—	44	—	—	1,004	534	1,902
Lubricants .....	—	4,957	118	—	-232	—	—	1,064	4,243	9,237
Waxes .....	—	465	89	—	-21	—	—	166	409	750
Petroleum Coke .....	—	24,072	892	—	-165	—	—	11,167	13,962	10,763
Asphalt and Road Oil .....	—	16,924	296	—	-3,869	—	—	413	20,676	17,797
Still Gas .....	—	21,690	0	—	0	—	—	0	21,690	0
Miscellaneous Products .....	—	1,862	0	—	90	—	—	8	1,764	1,312
<b>Total</b> .....	<b>237,920</b>	<b>529,071</b>	<b>391,263</b>	<b>-5,772</b>	<b>23,739</b>	<b>1</b>	<b>498,608</b>	<b>28,789</b>	<b>601,345</b>	<b>1,592,344</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."