

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 18	—	1,573	58	7	20	0	1,635	0	0
Natural Gas Liquids and LRGs	12	72	18	—	71	12	—	4	20	138
Pentanes Plus	2	—	0	—	0	1	—	0	18	-17
Liquefied Petroleum Gases	10	72	18	—	71	11	—	4	1	155
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	49	14	—	68	-5	—	0	1	140
Normal Butane/Butylene	2	29	5	—	3	18	—	0	(s)	20
Isobutane/Isobutylene	1	-5	0	—	0	-3	—	4	0	-6
Other Liquids	-91	—	375	—	6	-58	—	328	1	18
Other Hydrocarbons/Oxygenates	51	—	30	—	0	-16	—	97	0	0
Unfinished Oils	—	—	55	—	1	-6	—	48	0	14
Motor Gasoline Blend. Comp.	-142	—	291	—	5	-36	—	189	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	4
Finished Petroleum Products	146	1,977	1,249	—	2,747	(s)	—	—	32	6,086
Finished Motor Gasoline	146	1,038	520	—	1,545	-161	—	—	(s)	3,409
Reformulated	—	645	282	—	280	-53	—	—	(s)	1,259
Oxygenated	36	44	0	—	0	(s)	—	—	0	81
Other	109	349	239	—	1,265	-107	—	—	(s)	2,069
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	2
Jet Fuel	—	91	74	—	482	-30	—	—	(s)	677
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	91	74	—	482	-30	—	—	(s)	677
Kerosene	—	9	1	—	0	20	—	—	(s)	-10
Distillate Fuel Oil	—	449	344	—	603	204	—	—	(s)	1,192
0.05 percent sulfur and under	—	237	153	—	402	-23	—	—	(s)	814
Greater than 0.05 percent sulfur ...	—	213	191	—	201	227	—	—	(s)	378
Residual Fuel Oil	—	132	275	—	66	-11	—	—	18	466
Petrochemical Feedstocks ^e	—	13	8	—	-2	2	—	—	0	17
Special Naphthas	—	1	6	—	1	(s)	—	—	(s)	8
Lubricants	—	18	3	—	20	1	—	—	3	37
Waxes	—	1	1	—	0	1	—	—	(s)	1
Petroleum Coke	—	48	5	—	0	1	—	—	9	43
Asphalt and Road Oil	—	106	11	—	29	-26	—	—	(s)	172
Still Gas	—	70	0	—	0	0	—	—	0	70
Miscellaneous Products	—	1	0	—	0	0	—	—	(s)	1
Total	85	2,049	3,215	58	2,831	-26	0	1,967	53	6,243

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."