

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 4,649	—	381,519	9,962	1,590	5,441	0	391,773	505	0	16,224
<b>Natural Gas Liquids and LRGs</b> .....	<b>4,456</b>	<b>14,983</b>	<b>7,401</b>	—	<b>24,012</b>	<b>1,034</b>	—	<b>693</b>	<b>1,937</b>	<b>47,188</b>	<b>7,160</b>
Pentanes Plus .....	531	—	0	—	0	15	—	0	997	-481	38
Liquefied Petroleum Gases .....	3,925	14,983	7,401	—	24,012	1,019	—	693	939	47,670	7,122
Ethane/Ethylene .....	928	26	11	—	0	0	—	0	0	965	0
Propane/Propylene .....	2,012	11,899	5,969	—	23,724	-303	—	0	174	43,733	4,347
Normal Butane/Butylene .....	731	3,922	1,201	—	288	1,446	—	84	766	3,846	2,595
Isobutane/Isobutylene .....	254	-864	220	—	0	-124	—	609	0	-875	180
<b>Other Liquids</b> .....	<b>-7,639</b>	—	<b>98,954</b>	—	<b>710</b>	<b>440</b>	—	<b>86,604</b>	<b>831</b>	<b>4,150</b>	<b>16,159</b>
Other Hydrocarbons/Oxygenates .....	15,407	—	4,260	—	0	-842	—	20,186	323	0	1,266
Unfinished Oils .....	—	—	20,635	—	54	1,596	—	15,867	0	3,226	9,081
Motor Gasoline Blend. Comp. ....	-23,047	—	74,059	—	656	-359	—	51,520	507	0	5,665
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	45	—	-969	0	924	147
<b>Finished Petroleum Products</b> .....	<b>23,683</b>	<b>483,858</b>	<b>292,187</b>	—	<b>664,722</b>	<b>-10,552</b>	—	—	<b>12,456</b>	<b>1,462,546</b>	<b>127,237</b>
Finished Motor Gasoline .....	23,683	256,538	118,986	—	373,131	-5,603	—	1,047	776,894	44,835	44,835
Reformulated .....	—	165,359	55,940	—	72,528	-5,038	—	—	13	298,852	16,140
Oxygenated .....	6,364	9,793	0	—	0	-18	—	—	(s)	16,175	46
Other .....	17,319	81,386	63,046	—	300,603	-547	—	1,033	461,867	28,649	28,649
Finished Aviation Gasoline .....	—	0	0	—	599	-45	—	—	0	644	108
Jet Fuel .....	—	19,982	17,848	—	111,245	1,076	—	168	147,831	10,743	10,743
Naphtha-Type .....	—	-249	0	—	0	-28	—	17	-238	0	0
Kerosene-Type .....	—	20,231	17,848	—	111,245	1,104	—	151	148,069	10,743	10,743
Kerosene .....	—	3,183	1,910	—	161	-90	—	1,137	4,207	3,465	3,465
Distillate Fuel Oil .....	—	113,176	80,366	—	161,059	-4,658	—	1,022	358,237	49,830	49,830
0.05 percent sulfur and under .....	—	57,398	28,601	—	107,612	-1,500	—	59	195,052	19,472	19,472
Greater than 0.05 percent sulfur ...	—	55,778	51,765	—	53,447	-3,158	—	963	163,185	30,358	30,358
Residual Fuel Oil .....	—	33,555	62,724	—	9,953	-1,698	—	4,518	103,412	10,822	10,822
Petrochemical Feedstocks <sup>e</sup> .....	—	3,262	2,789	—	-822	46	—	—	0	5,183	537
Special Naphthas .....	—	306	1,410	—	337	1	—	33	2,019	82	82
Lubricants .....	—	3,793	749	—	4,821	-385	—	1,045	8,703	1,510	1,510
Waxes .....	—	134	353	—	0	-9	—	258	238	184	184
Petroleum Coke .....	—	11,547	2,818	—	0	35	—	2,603	11,727	300	300
Asphalt and Road Oil .....	—	22,462	2,234	—	4,238	776	—	592	27,566	4,757	4,757
Still Gas .....	—	15,595	0	—	0	0	—	0	15,595	0	0
Miscellaneous Products .....	—	325	0	—	0	2	—	34	289	64	64
<b>Total</b> .....	<b>25,148</b>	<b>498,841</b>	<b>780,061</b>	<b>9,962</b>	<b>691,034</b>	<b>-3,637</b>	<b>0</b>	<b>479,070</b>	<b>15,729</b>	<b>1,513,884</b>	<b>166,780</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."