

Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	^E 5,642	—	10,137	-79	11	0	15,685	4	0
Natural Gas Liquids and LRGs	1,709	824	270	—	298	—	392	23	2,090
Pentanes Plus	286	—	40	—	29	—	198	19	81
Liquefied Petroleum Gases	1,423	824	230	—	269	—	194	5	2,009
Ethane/Ethylene	612	30	(s)	—	-18	—	0	0	660
Propane/Propylene	503	568	154	—	159	—	0	3	1,063
Normal Butane/Butylene	122	244	47	—	124	—	61	2	226
Isobutane/Isobutylene	187	-18	28	—	4	—	133	0	60
Other Liquids	-35	—	778	—	-201	—	987	8	-50
Other Hydrocarbons/Oxygenates	338	—	52	—	-61	—	452	0	0
Unfinished Oils	—	—	368	—	-26	—	448	0	-54
Motor Gasoline Blend. Comp.	-373	—	358	—	-114	—	91	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	419	17,237	1,719	—	-52	—	—	802	18,625
Finished Motor Gasoline	419	8,354	565	—	-157	—	—	84	9,410
Reformulated	—	2,753	282	—	-56	—	—	8	3,082
Oxygenated	455	679	0	—	-7	—	—	(s)	1,141
Other	-36	4,922	283	—	-93	—	—	75	5,188
Finished Aviation Gasoline	—	21	2	—	1	—	—	0	22
Jet Fuel	—	1,551	127	—	21	—	—	23	1,634
Naphtha-Type	—	0	0	—	(s)	—	—	16	-16
Kerosene-Type	—	1,551	127	—	21	—	—	7	1,650
Kerosene	—	40	1	—	17	—	—	(s)	24
Distillate Fuel Oil	—	3,750	375	—	280	—	—	68	3,778
0.05 percent sulfur and under	—	2,791	181	—	38	—	—	39	2,896
Greater than 0.05 percent sulfur ...	—	959	194	—	243	—	—	29	882
Residual Fuel Oil	—	663	347	—	-47	—	—	154	903
Naphtha For Petro. Feed. Use	—	236	71	—	7	—	—	0	300
Other Oils For Petro. Feed. Use	—	189	183	—	-2	—	—	0	374
Special Naphthas	—	52	14	—	(s)	—	—	11	55
Lubricants	—	180	4	—	4	—	—	12	169
Waxes	—	17	2	—	1	—	—	1	17
Petroleum Coke	—	831	15	—	-16	—	—	436	425
Asphalt and Road Oil	—	542	13	—	-167	—	—	13	709
Still Gas	—	747	0	—	0	—	—	0	747
Miscellaneous Products	—	63	(s)	—	4	—	—	(s)	59
Total	7,735	18,061	12,904	-79	56	0	17,064	836	20,665

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."