

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,293	—	5,911	25	-1,884	73	0	7,271	(s)	0
Natural Gas Liquids and LRGs	1,101	454	147	—	3	46	—	212	37	1,411
Pentanes Plus	169	—	50	—	-1	3	—	106	0	110
Liquefied Petroleum Gases	932	454	97	—	4	43	—	106	37	1,301
Ethane/Ethylene	415	20	(s)	—	109	-7	—	0	0	551
Propane/Propylene	321	346	52	—	-106	33	—	0	32	549
Normal Butane/Butylene	57	86	33	—	6	18	—	36	6	123
Isobutane/Isobutylene	139	2	12	—	-5	(s)	—	70	0	78
Other Liquids	113	—	285	—	-166	20	—	199	33	-20
Other Hydrocarbons/Oxygenates	138	—	(s)	—	0	(s)	—	121	17	0
Unfinished Oils	—	—	234	—	-1	14	—	239	0	-20
Motor Gasoline Blend. Comp.	-26	—	51	—	-165	5	—	-161	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	27	7,731	290	—	-3,801	-22	—	—	627	3,642
Finished Motor Gasoline	27	3,509	14	—	-2,152	-20	—	—	101	1,316
Reformulated	—	647	4	—	-338	-9	—	—	1	320
Oxygenated	16	9	0	—	0	0	—	—	(s)	25
Other	11	2,853	10	—	-1,815	-11	—	—	100	971
Finished Aviation Gasoline	—	8	(s)	—	-4	(s)	—	—	0	4
Jet Fuel	—	738	1	—	-603	-1	—	—	19	119
Naphtha-Type	—	0	0	—	0	0	—	—	6	-6
Kerosene-Type	—	738	1	—	-603	-1	—	—	13	125
Kerosene	—	28	0	—	-1	1	—	—	(s)	27
Distillate Fuel Oil	—	1,709	2	—	-953	(s)	—	—	74	685
0.05 percent sulfur and under	—	1,254	(s)	—	-687	(s)	—	—	41	526
Greater than 0.05 percent sulfur ...	—	455	2	—	-265	(s)	—	—	33	159
Residual Fuel Oil	—	307	29	—	-32	4	—	—	158	142
Petrochemical Feedstocks ^e	—	353	230	—	-2	-2	—	—	0	583
Special Naphthas	—	33	4	—	-2	-1	—	—	10	25
Lubricants	—	109	(s)	—	-30	-9	—	—	22	65
Waxes	—	10	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	428	9	—	0	9	—	—	238	189
Asphalt and Road Oil	—	127	1	—	-22	-2	—	—	2	106
Still Gas	—	331	0	—	0	0	—	—	0	331
Miscellaneous Products	—	40	0	—	(s)	(s)	—	—	(s)	39
Total	4,534	8,185	6,633	25	-5,847	117	0	7,682	697	5,034

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."