

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 800,183	—	1,436,326	6,094	-457,855	17,802	0	1,766,945	1	0	761,919
<b>Natural Gas Liquids and LRGs</b> .....	267,633	110,429	35,778	—	833	11,171	—	51,528	9,042	342,932	81,187
Pentanes Plus .....	41,127	—	12,202	—	-239	688	—	25,713	0	26,689	6,327
Liquefied Petroleum Gases .....	226,506	110,429	23,576	—	1,072	10,483	—	25,815	9,042	316,243	74,860
Ethane/Ethylene .....	100,925	4,874	5	—	26,491	-1,706	—	0	0	134,001	18,870
Propane/Propylene .....	77,941	84,153	12,601	—	-25,683	8,002	—	0	7,683	133,327	34,065
Normal Butane/Butylene .....	13,956	20,873	7,968	—	1,491	4,272	—	8,762	1,359	29,895	17,870
Isobutane/Isobutylene .....	33,684	529	3,002	—	-1,227	-85	—	17,053	0	19,020	4,055
<b>Other Liquids</b> .....	27,340	—	69,294	—	-40,280	4,786	—	48,326	8,036	-4,794	63,456
Other Hydrocarbons/Oxygenates .....	33,603	—	49	—	0	-9	—	29,497	4,164	0	4,502
Unfinished Oils .....	—	—	56,782	—	-146	3,470	—	57,961	0	-4,795	42,260
Motor Gasoline Blend. Comp. ....	-6,263	—	12,463	—	-40,134	1,330	—	-39,136	3,872	0	16,679
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-5	—	4	0	1	15
<b>Finished Petroleum Products</b> .....	6,661	1,878,522	70,415	—	-923,567	-5,262	—	—	152,289	885,004	122,393
Finished Motor Gasoline .....	6,661	852,570	3,441	—	-522,991	-4,829	—	—	24,606	319,904	43,296
Reformulated .....	—	157,104	905	—	-82,044	-2,082	—	—	279	77,768	7,990
Oxygenated .....	3,978	2,136	0	—	0	0	—	—	1	6,113	0
Other .....	2,684	693,330	2,536	—	-440,947	-2,747	—	—	24,327	236,023	35,306
Finished Aviation Gasoline .....	—	2,052	30	—	-1,075	-69	—	—	0	1,076	358
Jet Fuel .....	—	179,389	253	—	-146,421	-239	—	—	4,588	28,872	12,905
Naphtha-Type .....	—	0	0	—	0	0	—	—	1,482	-1,482	0
Kerosene-Type .....	—	179,389	253	—	-146,421	-239	—	—	3,106	30,354	12,905
Kerosene .....	—	6,766	0	—	-132	122	—	—	16	6,496	826
Distillate Fuel Oil .....	—	415,290	595	—	-231,523	-68	—	—	17,911	166,519	31,908
0.05 percent sulfur and under .....	—	304,819	3	—	-167,039	-81	—	—	9,929	127,935	22,327
Greater than 0.05 percent sulfur ...	—	110,471	592	—	-64,484	13	—	—	7,982	38,584	9,581
Residual Fuel Oil .....	—	74,693	6,947	—	-7,717	903	—	—	38,474	34,546	12,274
Petrochemical Feedstocks <sup>e</sup> .....	—	85,705	55,884	—	-540	-570	—	—	0	141,619	2,080
Special Naphthas .....	—	8,101	951	—	-526	-137	—	—	2,504	6,159	1,444
Lubricants .....	—	26,479	43	—	-7,338	-2,074	—	—	5,408	15,850	5,080
Waxes .....	—	2,470	59	—	0	-82	—	—	293	2,318	512
Petroleum Coke .....	—	104,020	2,072	—	0	2,184	—	—	57,938	45,970	7,201
Asphalt and Road Oil .....	—	30,959	140	—	-5,283	-501	—	—	537	25,780	3,907
Still Gas .....	—	80,372	0	—	0	0	—	—	0	80,372	0
Miscellaneous Products .....	—	9,656	0	—	-21	98	—	—	13	9,524	602
<b>Total</b> .....	<b>1,101,817</b>	<b>1,988,951</b>	<b>1,611,813</b>	<b>6,094</b>	<b>-1,420,869</b>	<b>28,497</b>	<b>0</b>	<b>1,866,799</b>	<b>169,368</b>	<b>1,223,142</b>	<b>1,028,955</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."