

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 107,473	—	211,358	-2,727	471,579	-3,757	0	788,991	2,449	0	55,815
Natural Gas Liquids and LRGs	67,618	30,394	19,570	—	14,700	6,648	—	23,512	1,543	100,579	38,067
Pentanes Plus	7,869	—	237	—	4,409	842	—	10,829	27	817	2,455
Liquefied Petroleum Gases	59,749	30,394	19,333	—	10,291	5,806	—	12,683	1,516	99,762	35,612
Ethane/Ethylene	24,796	0	91	—	-8,039	-287	—	0	0	17,135	3,027
Propane/Propylene	23,092	26,221	17,079	—	12,344	300	—	0	495	77,941	19,484
Normal Butane/Butylene	6,434	5,867	1,924	—	2,167	5,433	—	5,456	1,021	4,482	11,130
Isobutane/Isobutylene	5,427	-1,694	239	—	3,819	360	—	7,227	0	204	1,971
Other Liquids	-24,511	—	0	—	35,816	2,189	—	13,042	335	-4,261	27,156
Other Hydrocarbons/Oxygenates	21,900	—	0	—	0	-261	—	21,951	210	0	3,277
Unfinished Oils	—	—	0	—	377	1,723	—	2,933	0	-4,279	12,200
Motor Gasoline Blend. Comp.	-46,410	—	0	—	35,439	720	—	-11,817	126	0	11,667
Aviation Gasoline Blend. Comp.	—	—	0	—	0	7	—	-25	0	18	12
Finished Petroleum Products	51,979	834,954	4,323	—	224,751	-3,279	—	—	4,715	1,114,571	90,978
Finished Motor Gasoline	51,979	439,066	488	—	128,122	-1,693	—	—	372	620,976	37,944
Reformulated	—	86,721	0	—	3,098	180	—	—	2	89,637	695
Oxygenated	55,685	123,742	0	—	0	-288	—	—	(s)	179,715	112
Other	-3,706	228,603	488	—	125,024	-1,585	—	—	370	351,624	37,137
Finished Aviation Gasoline	—	1,045	106	—	429	92	—	—	0	1,488	516
Jet Fuel	—	49,583	0	—	25,598	-130	—	—	5	75,306	7,029
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	49,583	0	—	25,598	-130	—	—	5	75,306	7,029
Kerosene	—	1,696	0	—	109	-521	—	—	2	2,324	592
Distillate Fuel Oil	—	204,351	1,571	—	67,564	-1,118	—	—	1,301	273,303	30,682
0.05 percent sulfur and under	—	162,096	1,247	—	56,453	-1,143	—	—	677	220,262	23,309
Greater than 0.05 percent sulfur ...	—	42,255	324	—	11,111	25	—	—	624	53,041	7,373
Residual Fuel Oil	—	14,091	834	—	-2,228	-26	—	—	420	12,303	1,570
Petrochemical Feedstocks ^e	—	4,364	257	—	1,362	-27	—	—	0	6,010	345
Special Naphthas	—	4,394	527	—	189	-33	—	—	3	5,140	299
Lubricants	—	3,676	245	—	2,540	-492	—	—	771	6,182	979
Waxes	—	730	54	—	0	-33	—	—	159	658	60
Petroleum Coke	—	33,397	149	—	0	-144	—	—	1,136	32,554	1,061
Asphalt and Road Oil	—	42,745	90	—	1,045	773	—	—	545	42,562	9,506
Still Gas	—	32,690	0	—	0	0	—	—	0	32,690	0
Miscellaneous Products	—	3,126	2	—	21	73	—	—	1	3,075	395
Total	202,559	865,348	235,251	-2,727	746,846	1,801	0	825,545	9,043	1,210,889	212,016

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."