

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 321,433	—	142,964	2,927	0	3,122	0	464,199	3	0	52,926
<b>Natural Gas Liquids and LRGs</b> .....	14,534	13,984	195	—	0	-65	—	12,829	2,797	13,152	3,535
Pentanes Plus .....	7,281	—	0	—	0	-22	—	5,397	1	1,905	17
Liquefied Petroleum Gases .....	7,253	13,984	195	—	0	-43	—	7,432	2,796	11,247	3,518
Ethane/Ethylene .....	19	0	0	—	0	0	—	0	0	19	1
Propane/Propylene .....	2,351	9,991	182	—	0	-938	—	0	1,332	12,130	959
Normal Butane/Butylene .....	2,462	4,677	13	—	0	599	—	5,121	1,464	-32	1,995
Isobutane/Isobutylene .....	2,421	-684	0	—	0	296	—	2,311	0	-870	563
<b>Other Liquids</b> .....	22,994	—	16,396	—	3,754	3,029	—	32,105	2,199	5,811	34,573
Other Hydrocarbons/Oxygenates .....	15,761	—	4,582	—	0	7	—	19,605	731	0	1,861
Unfinished Oils .....	—	—	5,886	—	-285	2,309	—	-2,519	0	5,811	19,260
Motor Gasoline Blend. Comp. ....	7,233	—	5,928	—	4,039	713	—	15,019	1,468	0	13,452
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-6,641	525,400	22,055	—	17,191	-6,300	—	—	39,820	524,485	46,818
Finished Motor Gasoline .....	-6,641	262,180	4,795	—	14,144	-4,602	—	—	1,525	277,555	15,525
Reformulated .....	—	190,506	624	—	4,178	-4,240	—	—	35	199,513	7,264
Oxygenated .....	5,920	16,943	0	—	0	12	—	—	1	22,850	12
Other .....	-12,562	54,731	4,171	—	9,966	-374	—	—	1,489	55,191	8,249
Finished Aviation Gasoline .....	—	415	12	—	0	-24	—	—	0	451	363
Jet Fuel .....	—	73,454	6,407	—	1,035	-1,192	—	—	1,500	80,588	7,749
Naphtha-Type .....	—	22	0	—	0	-5	—	—	13	14	23
Kerosene-Type .....	—	73,432	6,407	—	1,035	-1,187	—	—	1,487	80,574	7,726
Kerosene .....	—	138	0	—	0	13	—	—	1,462	-1,337	87
Distillate Fuel Oil .....	—	90,069	468	—	2,035	-1,839	—	—	7,676	86,735	10,553
0.05 percent sulfur and under .....	—	71,755	257	—	1,925	-1,518	—	—	1,980	73,475	8,412
Greater than 0.05 percent sulfur ...	—	18,314	211	—	110	-321	—	—	5,696	13,260	2,141
Residual Fuel Oil .....	—	27,739	9,746	—	0	-354	—	—	5,979	31,860	5,127
Petrochemical Feedstocks <sup>e</sup> .....	—	1,914	159	—	0	86	—	—	0	1,987	295
Special Naphthas .....	—	292	0	—	0	-20	—	—	1,760	-1,448	20
Lubricants .....	—	4,384	20	—	-23	435	—	—	607	3,339	1,918
Waxes .....	—	0	209	—	0	0	—	—	57	152	0
Petroleum Coke .....	—	28,501	166	—	0	361	—	—	18,752	9,554	2,177
Asphalt and Road Oil .....	—	8,771	73	—	0	771	—	—	493	7,580	2,850
Still Gas .....	—	26,156	0	—	0	0	—	—	0	26,156	0
Miscellaneous Products .....	—	1,387	0	—	0	65	—	—	10	1,312	154
<b>Total</b> .....	<b>352,320</b>	<b>539,384</b>	<b>181,610</b>	<b>2,927</b>	<b>20,945</b>	<b>-214</b>	<b>0</b>	<b>509,133</b>	<b>44,820</b>	<b>543,447</b>	<b>137,852</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."