

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 616	—	54,553	-3,891	247	-809	0	52,328	5	0	15,800
<b>Natural Gas Liquids and LRGs</b> .....	717	2,545	1,051	—	1,929	1,829	—	52	389	3,972	5,719
Pentanes Plus .....	87	—	0	—	0	11	—	0	119	-43	24
Liquefied Petroleum Gases .....	630	2,545	1,051	—	1,929	1,818	—	52	270	4,015	5,695
Ethane/Ethylene .....	174	0	11	—	0	0	—	0	0	185	0
Propane/Propylene .....	301	1,569	931	—	1,929	1,415	—	0	20	3,295	4,177
Normal Butane/Butylene .....	112	1,038	109	—	0	396	—	0	251	612	1,144
Isobutane/Isobutylene .....	43	-62	0	—	0	7	—	52	0	-78	374
<b>Other Liquids</b> .....	-875	—	13,310	—	246	-253	—	11,664	177	1,093	19,581
Other Hydrocarbons/Oxygenates ...	2,423	—	575	—	0	103	—	2,829	66	0	2,585
Unfinished Oils .....	—	—	3,054	—	36	-347	—	2,418	0	1,019	8,891
Motor Gasoline Blend. Comp. ....	-3,298	—	9,681	—	210	3	—	6,479	111	0	8,000
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-12	—	-62	0	74	105
<b>Finished Petroleum Products</b> .....	3,385	63,835	35,439	—	88,518	12,959	—	—	1,457	176,761	121,522
Finished Motor Gasoline .....	3,385	32,444	16,311	—	50,930	1,161	—	—	13	101,896	51,026
Reformulated .....	—	21,832	7,202	—	9,756	875	—	—	2	37,913	18,206
Oxygenated .....	866	1,288	0	—	0	-10	—	—	(s)	2,164	43
Other .....	2,518	9,324	9,109	—	41,174	296	—	—	11	61,818	32,777
Finished Aviation Gasoline .....	—	0	0	—	68	7	—	—	0	61	128
Jet Fuel .....	—	2,788	2,730	—	13,576	2,861	—	—	8	16,225	11,489
Naphtha-Type .....	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type .....	—	2,788	2,730	—	13,576	2,861	—	—	6	16,227	11,489
Kerosene .....	—	349	14	—	0	130	—	—	6	227	1,244
Distillate Fuel Oil .....	—	14,281	8,173	—	20,717	4,665	—	—	542	37,964	33,070
0.05 percent sulfur and under ....	—	8,571	4,242	—	15,252	2,275	—	—	3	25,787	17,510
Greater than 0.05 percent sulfur	—	5,710	3,931	—	5,465	2,390	—	—	540	12,176	15,560
Residual Fuel Oil .....	—	5,711	7,223	—	2,047	3,120	—	—	319	11,542	14,508
Petrochemical Feedstocks <sup>e</sup> .....	—	485	197	—	-99	-69	—	—	0	652	372
Special Naphthas .....	—	23	62	—	64	-1	—	—	9	141	82
Lubricants .....	—	582	85	—	449	26	—	—	239	851	1,450
Waxes .....	—	26	36	—	0	-5	—	—	40	27	141
Petroleum Coke .....	—	1,192	326	—	0	-131	—	—	270	1,379	159
Asphalt and Road Oil .....	—	4,011	282	—	766	1,121	—	—	7	3,931	7,663
Still Gas .....	—	1,895	0	—	0	0	—	—	0	1,895	0
Miscellaneous Products .....	—	48	0	—	0	74	—	—	4	-30	190
<b>Total</b> .....	<b>3,842</b>	<b>66,380</b>	<b>104,353</b>	<b>-3,891</b>	<b>90,940</b>	<b>13,726</b>	<b>0</b>	<b>64,044</b>	<b>2,028</b>	<b>181,826</b>	<b>162,622</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."