

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 502,845	—	864,956	-8,870	-265,127	3,758	0	1,090,046	1	0	747,875
Natural Gas Liquids and LRGs	167,112	64,592	13,628	—	-3,059	-14,266	—	31,277	7,888	217,374	55,750
Pentanes Plus	24,863	—	7,144	—	-78	-693	—	15,235	0	17,387	4,946
Liquefied Petroleum Gases	142,249	64,592	6,484	—	-2,981	-13,573	—	16,042	7,888	199,987	50,804
Ethane/Ethylene	63,391	2,548	0	—	16,107	-4,964	—	0	0	87,010	15,612
Propane/Propylene	49,079	52,389	2,100	—	-19,390	-6,906	—	0	6,891	84,193	19,157
Normal Butane/Butylene	8,169	9,360	3,388	—	911	-1,178	—	6,084	997	15,925	12,420
Isobutane/Isobutylene	21,610	295	996	—	-609	-525	—	9,958	0	12,859	3,615
Other Liquids	19,759	—	39,716	—	-24,135	6,948	—	24,671	5,658	-1,937	65,618
Other Hydrocarbons/Oxygenates	22,511	—	25	—	0	2,508	—	17,379	2,649	0	7,019
Unfinished Oils	—	—	33,587	—	208	2,617	—	33,116	0	-1,938	41,407
Motor Gasoline Blend. Comp.	-2,753	—	6,104	—	-24,343	1,814	—	-25,814	3,008	0	17,163
Aviation Gasoline Blend. Comp.	—	—	0	—	0	9	—	-10	0	1	29
Finished Petroleum Products	2,970	1,156,090	39,535	—	-561,208	-4,432	—	—	99,527	542,293	123,223
Finished Motor Gasoline	2,970	519,869	3,125	—	-312,571	-3,121	—	—	17,145	199,369	45,004
Reformulated	—	94,084	905	—	-46,814	-1,359	—	—	278	49,256	8,713
Oxygenated	2,179	2,037	0	—	0	0	—	—	1	4,215	0
Other	792	423,748	2,220	—	-265,757	-1,762	—	—	16,867	145,898	36,291
Finished Aviation Gasoline	—	1,250	0	—	-613	19	—	—	0	618	446
Jet Fuel	—	111,354	253	—	-90,666	-1,276	—	—	3,608	18,609	11,868
Naphtha-Type	—	0	0	—	0	0	—	—	732	-732	0
Kerosene-Type	—	111,354	253	—	-90,666	-1,276	—	—	2,876	19,341	11,868
Kerosene	—	4,753	0	—	-122	-29	—	—	13	4,647	675
Distillate Fuel Oil	—	260,318	13	—	-146,841	-2,636	—	—	13,490	102,636	29,340
0.05 percent sulfur and under	—	189,629	3	—	-102,753	-872	—	—	7,452	80,299	21,536
Greater than 0.05 percent sulfur ...	—	70,689	10	—	-44,088	-1,764	—	—	6,038	22,337	7,804
Residual Fuel Oil	—	46,627	4,791	—	-3,414	3,006	—	—	22,915	22,083	14,377
Petrochemical Feedstocks ^e	—	53,146	29,438	—	136	-486	—	—	0	83,206	2,164
Special Naphthas	—	5,288	470	—	-288	-280	—	—	1,629	4,121	1,301
Lubricants	—	16,085	19	—	-4,315	-2,149	—	—	3,966	9,972	5,005
Waxes	—	1,493	36	—	0	-155	—	—	204	1,480	439
Petroleum Coke	—	62,414	1,250	—	0	1,708	—	—	36,193	25,763	6,725
Asphalt and Road Oil	—	18,951	140	—	-2,493	1,008	—	—	357	15,233	5,416
Still Gas	—	48,521	0	—	0	0	—	—	0	48,521	0
Miscellaneous Products	—	6,021	0	—	-21	-41	—	—	7	6,034	463
Total	692,686	1,220,682	957,835	-8,870	-853,529	-7,992	0	1,145,994	113,073	757,730	992,466

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."